

A RESOLUTION BY THE BOARD OF COUNTY COMMISSIONERS OF ST. JOHNS COUNTY, FLORIDA, AUTHORIZING THE COUNTY ADMINISTRATOR, OR DESIGNEE, TO ENTER INTO NEGOTIATIONS, AND UPON SUCCESSFUL NEGOTIATIONS, AWARD AND EXECUTE A LEGALLY SUFFICIENT AGREEMENT FOR RFP NO. 13-49 COUNTYWIDE GENERATOR MAINTENANCE & SERVICES.

RECITALS

WHEREAS, the County desires to enter into negotiations with Ring Power Corporation to perform maintenance and services on generator units at facilities located throughout St. Johns County; and

WHEREAS, the scope of the project shall consist of performing quarterly and annual inspection and maintenance services and repairs for all generators included; and

WHEREAS, through the County's formal Request for Proposals (RFP) process, Ring Power Corporation was the highest ranked firm; and

WHEREAS, the services shall be funded by the respective SJC Departments; and

WHEREAS, the County has reviewed the terms, provisions, conditions and requirements of the Request for Proposals (attached hereto, an incorporated herein), and finds that entering into negotiations serves a public purpose.

NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF COUNTY COMMISSIONERS OF ST. JOHNS COUNTY, FLORIDA, as follows:

Section 1. The above Recitals are incorporated by reference into the body of this Resolution and such Recitals are adopted as finds of fact.

Section 2. The County Administrator, or designee, is hereby authorized to enter into negotiations under RFP No. 13-49 with Ring Power Corporation.

Section 3. The County Administrator, or designee, is further authorized to execute a legally sufficient Contract Agreement with Ring Power Corporation on behalf of the County for the performance of countywide generator maintenance and services as specifically provided in the Contract Documents for RFP No 13-49 if negotiations are successful.

Section 4. To the extent that there are typographical and/or administrative errors that do not change the tone, tenor, or concept of this Resolution, then this Resolution may be revised without subsequent approval by the Board of County Commissioners.

PASSED AND ADOPTED by the Board of County Commissioners of St. Johns County, Florida, this 20th day of August, 2013.

**BOARD OF COUNTY COMMISSIONERS
OF ST. JOHNS COUNTY, FLORIDA**

By: [Signature]
BOCC Chair

ATTEST: Cheryl Strickland, Clerk
By: [Signature]
Deputy Clerk

RENDITION DATE 8/22/13

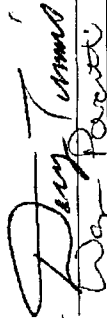
EVALUATION SUMMARY SHEET

Date: 27-Jun-13
 RFP: 13-49; Countywide Generator
 Maintenance & Service

ST. JOHNS COUNTY, FLORIDA
 BOARD OF COUNTY COMMISSIONERS

FIRM	RATER Katie Diaz	RATER Bill Behne	RATER Mike Burchfield	RATER Phyllis Thorpe	RATER Rodney Marcum	RATER Sheri Lewis	RATER David McLendon	TOTAL	RANK	COMMENTS
Ring Power Corporation	83	63	53	68	73	73	68	481	1	
Genset Services, Inc	52	45	25	35	40	40	20	257	2	
								0		
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APPROVED: Purchasing Director
 Building Operations Manager



NOTE:
 THE RANKING SHOWN ABOVE MUST BE FOLLOWED UNLESS SPECIAL CONDITIONS MERIT A CHANGE IN THE NEGOTIATING ORDER, IN THIS CASE, THE SPECIAL CONDITIONS MUST BE EXPLAINED IN DETAIL IN THE COMMENTS SECTION OR ATTACHED TO THIS RANKING SHEET.

POSTING TIME/DATE FROM 4:00 p.m. June 27, 2013 UNTIL 4:00 p.m. July 2, 2013

ANY RESPONDENT AFFECTED ADVERSELY BY AN INTENDED DECISION WITH RESPECT TO THE AWARD OF ANY REQUEST FOR PROPOSAL SHALL FILE WITH THE PURCHASING DEPARTMENT FOR ST. JOHNS, A WRITTEN NOTICE OF INTENT TO FILE A PROTEST NOT LATER THAN SEVENTY-TWO (72) HOURS (EXCLUDING SATURDAY, SUNDAY AND LEGAL HOLIDAYS) AFTER THE POSTING OF THE SUMMARY SHEET. PROTEST PROCEDURES MAY BE OBTAINED IN THE PURCHASING DEPARTMENT.



Brooksville
352-796-4978

Mulberry
863-425-4951

Pompano Beach
854-977-5010

Daytona Beach
386-947-3363

Ocala
352-732-2800

Sarasota
941-753-7535

Gainesville
352-371-9983

Orlando
407-855-6195

Tallahassee
850-562-2121

St. Augustine
904-737-7730

Palm Bay
321-952-3001

Tampa
813-671-3700

Lake City
386-755-3997

Perry
850-584-2800

Tarpon Springs
727-938-1515

ST. JOHNS COUNTY
BOARD OF COUNTY COMMISSIONERS

RFP NO: 13-49

COUNTYWIDE GENERATOR MAINTENANCE AND SERVICES PROPOSAL

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- Proof of Insurance
- 2012/2013 St. Johns County Local Business Tax Receipt
- State of Florida corporation seal
- Training Records of Technicians assigned to St. Johns County (17 Techs)

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SECTION 7: - Attachment “A” Affidavit
- Addendum #1
- Addendum #2
- Addendum #3

COPY



Section 1

Ring Power Corporation (FEIN No. 59-0934246)
500 World Commerce Parkway
St Augustine, Fl 32092

Letter of Introduction

St. Johns County Board of Commissioners,

We would like to thank you for the opportunity to submit our bid for RFP No:13-49. Ring Power offers 24 hour emergency generator service and preventive maintenance programs for all makes of power generation equipment and switchgear. We can perform a load test to check performance of the engine and generator set, while monitoring and measuring coolant temps, oil temps, voltage, amps, available KW output and generator temps. This evaluation of your equipment's overall condition allows us to make necessary repair recommendations and provide repair options. We also provide generator transfer switch maintenance and replacement as needed.

The specification for the bid states that you are looking for a full service maintenance and repair option listed as plan A and routine maintenance and repair listed as plan B. Ring Power has performed both options in the past for St. Johns County. In reference to plan A we have a history of contracts in place with St. Johns County. There are currently (8) one year total maintenance and repair contracts in place with St. Johns County and several others that will expire this year. In reference to plan B, we have performed this service for St. Johns County for years as well. We have experience in providing this service for St. Johns County Utilities at the Waste Water Treatment Facilities.

Being located in St. Augustine, we have the ability to meet the emergency response requirement, the rental unit response requirement, and the 24 hour non-emergency response time. We know that we can meet all aspects of this RFP for the countywide generator and services. Once again, thank you for giving us the opportunity to submit.

Best Regards,

Cliff Mills
Product Support Sales Rep.
Office 904.494.1033
Cell 904.885.8198
Email Cliff.Mills@ringpower.com
Ring Power Corporation



Section 2

Ring Power Corporation
500 World Commerce Parkway
St Augustine, FL 32092

Previous Experience/ Past Performance in St. Johns County

Ring Power has performed maintenance and repair services for St. Johns County Board of Commissioners, Sheriff's Office, and Utilities department generators since 2002. We have a very good reputation with St. Johns County in emergency response. Located in St. Augustine, Ring Power has the capability to respond to any emergency situation within the response time in the RFP No:13-49 specification. With 150 units in our rental fleet, we have the largest rental fleet in the southeast. Ring Power currently has approximately an annual total of \$97K of overall maintenance and repair service agreements and contracts in place with St. Johns County.

Ring Power has performed over \$200K of repairs and parts supplied since June of 2012 for St. Johns County. Since 2003, Ring Power has performed approximately \$236K in repair and maintenance services alone for St. Johns County Utilities at the various waste water treatment facilities. In the last 10 years we have supplied new generators, fuel tanks, and enclosures for the county. The locations that are either currently under a maintenance agreement or received services include but not limited to:

- St. Johns County Utilities
 - Wastewater Treatment Plants
- St. Johns County Board of County Commissioners
 - Road and Bridge
 - Judicial Complex
 - Emergency Management
- County Sheriff's Office
 - Jail – Lewis Speedway
 - Law Enforcement
 - Medical Examiner's Office
- Fire and Rescue



Section 3

Ring Power Corporation
500 World Commerce Parkway
St Augustine, FL 32092

June 13, 2013

Below you will find Ring Power's qualifications to serve your power system needs. With statewide locations and a number of generator technicians located throughout Florida, we will be able to cover all the service needs of your generator.

Ring Power's Power Systems division has been in business since 1962 and has proven that we can provide unmatched service for your emergency generator needs. I have listed some items below in order to assist in your decision to continue having Ring Power maintain your emergency generators.

Ring Power's Qualifications:

Experienced since 1962

Locally owned and managed

Factory trained technicians (minimum 40 hours per year)

7 full time trainers on staff

26 locations throughout Florida and the US

Own 150 rental generators and accessory items (more available through the Caterpillar network)

Employ over 90 generator technicians – Experience ranging from 1 – 30 years with Ring Power

75 field service trucks designated to generator maintenance and repairs

Provide 24/7 emergency service

Capable of servicing all makes and models of engines and generators

Battery charger and UPS repair and replacement

In house fluid analysis laboratory

Resistive/ reactive load bank capability to 18 Meg (ranging from 60kw to 3.3 Meg)

In house full service machine shop

Centralized paint refinishing facility

Generator Switchgear Maintenance and Repair

Fuel Quality Team - capable of tank testing, and maintenance NFPA 110 compliance, inspection & repairs

In House fuel tank and enclosure manufacturer

Parts and Service Sales Representatives throughout Florida

Ring Power currently maintains over 3,000 generator sets throughout the State of Florida including units for the Department of Corrections, Jacksonville Electric Authority, Jacksonville Aviation Authority, Tampa Aviation Authority, Orlando Aviation Authority as well as multiple City and State facilities throughout Florida.

Please feel free to give me a call if you have any questions regarding Ring Power's capabilities to serve the generators for Hewitt Associates

Best Regards,

Cliff Mills

Product Support Sales Rep.

Ring Power Corporation

Section 3

ST. JOHNS COUNTY, FL
RFP NO: 13-49; COUNTYWIDE GENERATOR MAINTENANCE & SERVICES

ATTACHMENT "B"
LICENSES & CERTIFICATES

In the space below, each Firm shall list all current and valid licenses and/or certifications held.

The Firm shall attach a copy of each current and valid license and/or certificate listed below to this form as instructed.

License Name	License #	Issuing Agency	Expiration Date
St Johns County Local Business	6002789-001-001 501	St. Johns County	9-30-13
Corporation	249380	State of Florida	1-5-14

Section 3



Employment Eligibility Verification

Welcome
Susan Crockett

User ID
SCRO1741

Last Login
01:32 PM - 03/22/2011

Log Out



Home

My Company Locations

Add New Location

View Existing Locations

Add New User

View Existing Users

Close Company Accounts

My Profile

Edit Profile

Change Password

Change Security Questions

My Corporate Account

Edit Corporate Profile

Add New Administrator

View Existing Administrators

Close Corporate Account

My Reports

View Reports

My Resources

View Essential Resources

View User Manual

Contact Us

Company Information

Company Name: Ring Power Corporation [View / Edit](#)

Company ID Number: 402904
Doing Business As (DBA) Name: Ring Power Corporation
DUNS Number:

Physical Location:	Mailing Address:
Address 1: 500 Wand Commerce Parkway	Address 1:
Address 2:	Address 2:
City: Saint Augustine	City:
State: FL	State:
Zip Code: 32092	Zip Code:
County: SAINT JOHNS	

Additional Information:
Employer Identification Number: 59093424
Total Number of Employees: 1,000 to 2,499
Parent Organization:
Administrator: Ring Power Corporation
Organization Designation:
Employer Category: Federal Contractor without FAR E-Verify Clause

NAICS Code: 424 - MERCHANT WHOLESALERS, NONDURABLE GOODS [View / Edit](#)

Total Hiring Sites: 1 [View / Edit](#)

Total Points of Contact: 3 [View / Edit](#)

[View MOU](#)

Client#: 1399763

Section 3

131RPCINC

ACORD™

CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)

4/02/2013

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).


PRODUCER BB&T - J. Rolfe Davis PO Box 4927 Orlando, FL 32802-4927 407 691-9600	CONTACT NAME: PHONE (A/C, No, Ext): 407 691-9600 FAX (A/C, No): 888-635-4183 E-MAIL ADDRESS:	
	INSURER(S) AFFORDING COVERAGE	
INSURED RPC Inc; Ring Power Corporation; (Other Named Instds below, if applicable) 500 World Commerce Parkway St. Augustine, FL 32092	INSURER A: Travelers Indemnity Company of 25682	
	INSURER B: Commerce & Industry Insurance C 19410	
	INSURER C: Phoenix Insurance Company 25623	
	INSURER D:	
	INSURER E:	
	INSURER F:	

COVERAGES **CERTIFICATE NUMBER: 13/14 Master** **REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

NSR LTR	TYPE OF INSURANCE	ADDL SUBR INSR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	GENERAL LIABILITY <input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY CLAIMS-MADE <input checked="" type="checkbox"/> OCCUR <input checked="" type="checkbox"/> EXCESS COMMERCIAL GENERAL LIABILITY GEN'L AGGREGATE LIMIT APPLIES PER: <input checked="" type="checkbox"/> POLICY <input type="checkbox"/> PRO-JECT <input type="checkbox"/> LOC		HEEXGL475M558413	04/01/2013	04/01/2014	EACH OCCURRENCE \$2,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$NA MED EXP (Any one person) \$NA PERSONAL & ADV INJURY \$2,000,000 GENERAL AGGREGATE \$5,000,000 PRODUCTS - COMPI/OP AGG \$
A	AUTOMOBILE LIABILITY <input checked="" type="checkbox"/> ANY AUTO ALL OWNED AUTOS <input type="checkbox"/> SCHEDULED AUTOS <input checked="" type="checkbox"/> HIRED AUTOS <input checked="" type="checkbox"/> NON-OWNED AUTOS		HC2ECAP475M53991	04/01/2013	04/01/2014	COMBINED SINGLE LIMIT (Ea accident) \$5,000,000 BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$ \$
B	<input checked="" type="checkbox"/> UMBRELLA LIAB <input checked="" type="checkbox"/> OCCUR EXCESS LIAB <input type="checkbox"/> CLAIMS-MADE DED <input checked="" type="checkbox"/> RETENTION \$10000		BE011566980	04/01/2013	04/01/2014	EACH OCCURRENCE \$25,000,000 AGGREGATE \$25,000,000 \$
C	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N (Mandatory In NH) If yes, describe under DESCRIPTION OF OPERATIONS below	N/A	HC2NUB475M540613	04/01/2013	04/01/2014	<input checked="" type="checkbox"/> WC STATU-TORY LIMITS <input type="checkbox"/> OTH-ER E.L. EACH ACCIDENT \$1,000,000 E.L. DISEASE - EA EMPLOYEE \$1,000,000 E.L. DISEASE - POLICY LIMIT \$1,000,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (Attach ACORD 101, Additional Remarks Schedule, if more space is required)

<p>CERTIFICATE HOLDER</p> <p style="text-align: center;">Proof of Insurance for Informational Purposes Only</p>	<p>CANCELLATION</p> <p>SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.</p> <p>AUTHORIZED REPRESENTATIVE</p> 
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Section 3

104-017 282442209

2012/2013 ST. JOHNS COUNTY
LOCAL BUSINESS TAX RECEIPT

PROPERTY TAX

2010-11
September 30, 2013

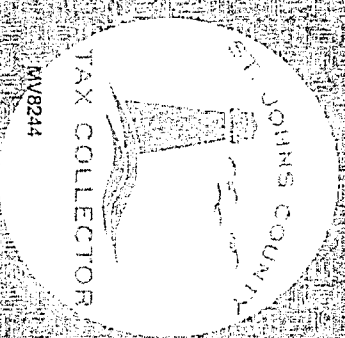
TYPE: 000219 GARAGE

ADDRESS: 600 WORLD COMMERCE PLANK
ST AUGUSTINE FL 32092

OWNER: RING POWER CORPORATION

ADDRESS: RING POWER CORPORATION
RING POWER CORPORATION
600 WORLD COMMERCE PLANK
ST AUGUSTINE FL 32092

PAID 6002289-0000-0001 501 8772942012 22.00



X NEW BUSINESS

AMOUNT: 22.00
PROPERTY: 00
COLLECTION COST: 2.00

ST. JOHNS COUNTY TAX COLLECTOR
DENNIS W. HOLLINGSWORTH

Section 3

State of Florida
Department of State

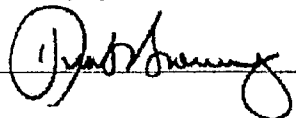
I certify from the records of this office that RING POWER CORPORATION is a corporation organized under the laws of the State of Florida, filed on July 17, 1961.

The document number of this corporation is 249380.

I further certify that said corporation has paid all fees due this office through December 31, 2010, that its most recent annual report was filed on January 5, 2010, and its status is active.

I further certify that said corporation has not filed Articles of Dissolution.

*Given under my hand and the Great Seal of
Florida, at Tallahassee, the Capital, this the
Thirty First day of March, 2010*



Secretary of State



Authentication ID: 200173976372-033110-249380

To authenticate this certificate, visit the following site, enter this ID, and then follow the instructions displayed.

<https://efile.sunbiz.org/certauthver.html>

Section 3

Report Date: Wednesday, June 12, 2013

EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

CULBRETH, SAMUEL J.

EMPLOYEE INFORMATION

Employee #	0153	Hire Date	5/7/2012	Date in Job	5/7/2012
First Name	SAMUEL	Branch	75 / WCC PSD NEW		
Last Name	CULBRETH	Training Classification	GST1 POWER GENERATION SERVICE TECHNICIAN 1		
Middle Initial	J	Classification			
Department	SERVICE				
Job Title	P.M. FIELD SERVICE TECH I	Safety Classification	GST1S		

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1143	1/24/2013	NFPA 70E Electrical Safety and Arch Flash Training	<input checked="" type="checkbox"/>	85	Met Course Objectives
791	8/10/2012	BASIC ELECTRIC POWER GENERATION	<input checked="" type="checkbox"/>	72	Met Course Objectives
1278	7/19/2012	10 HOUR OSHA 7615 MARITIME	<input checked="" type="checkbox"/>	N/A	USF Dennis Morgan
1135	6/25/2012	On-line Lock Out / Tag Out Video - Quiz	<input checked="" type="checkbox"/>	90	Met Course Objectives
1136	6/25/2012	On-line Distracted Driving Video - Quiz	<input checked="" type="checkbox"/>	100	Met Course Objectives
1139	6/25/2012	ON-LINE ARC FLASH VIDEO - QUIZ	<input checked="" type="checkbox"/>	80	Met Course Objectives
1140	6/25/2012	ON-LINE HEARING PROTECTION VIDEO AND QUIZ	<input checked="" type="checkbox"/>	90	Met Course Objectives
1148	6/25/2012	ON-LINE UNSAFE ACTS SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	80	Met Course Objectives

Report Date: Wednesday, June 12, 2013

EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

CULBRETH, SAMUEL

J.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1150	6/25/2012	ON-LINE WARNING LABEL VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1177	6/25/2012	ON-LINE REDUCING ELECTRICAL HAZARDS VIDEO - QUIZ	<input checked="" type="checkbox"/>	90	Met Course Objectives
1204	6/25/2012	ON-LINE DEFENSIVE DRIVING VIDEO- QUIZ	<input checked="" type="checkbox"/>	90	Met Course Objectives
1207	6/25/2012	On-line Distracted Driving Video - Quiz	<input checked="" type="checkbox"/>	100	Met Course Objectives
1272	6/25/2012	ON-LINE ANTI-CORRUPTION POLICY TRAINING	<input checked="" type="checkbox"/>	100	Met Course Objectives
1164	6/13/2012	Olympian LTA and LG	<input checked="" type="checkbox"/>	96	Met Course Objectives
1095	5/7/2012	NEW HIRE SAFETY ORIENTATION	<input checked="" type="checkbox"/>	N/A	Met Course Objectives
1144	5/7/2012	PORTABLE FIRE EXTINGUISHER USE	<input checked="" type="checkbox"/>	N/A	Received as part of New Hire Safety Orientation Training.

Section 3

Report Date: Wednesday, June 12, 2013

EMPLOYEE PROGRESS REPORT TRAINING RECORDS

MATLACK, RUSSELL D.

EMPLOYEE INFORMATION					
Employee #	0709	Hire Date	3/12/2013	Date in Job	3/12/2013
First Name	RUSSELL	Branch	75 / WCC PSD NEW		
Last Name	MATLACK	Training Classification	GST2 POWER GENERATION SERVICE TECHNICIAN 2		
Middle Initial	D	Classification			
Department	SERVICE				
Job Title	SERVICE FIELD SERV TECH 2	Safety Classification	GST2S		

TRAINING RECORDS					
Course #	Completed	Description	Digitally Signed	Score	Comments
1148	3/24/2013	ON-LINE UNSAFE ACTS SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	90	Met Course Objectives
1259	3/24/2013	On-line Hand Safety 2 Video - Quiz	<input checked="" type="checkbox"/>	80	Met Course Objectives
1173	3/23/2013	ON-LINE FALL PROTECTION VIDEO - QUIZ	<input checked="" type="checkbox"/>	70	Met Course Objectives
1148	3/23/2013	ON-LINE UNSAFE ACTS SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	90	Met Course Objectives
1161	3/23/2013	ON-LINE SLIPS TRIPS AND FALLS SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1162	3/23/2013	ON-LINE WALK ON BY SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1170	3/23/2013	ON-LINE LADDER SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	90	Met Course Objectives
1174	3/23/2013	ON-LINE PERSONAL PROTECTION EQUIPMENT VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives

EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

MATLACK, RUSSELL D.

TRAINING RECORDS					
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Course #	Completed	Description	Digitally Signed	Score	Comments
1268	3/23/2013	On-Line Lift Truck Safety Awareness Video - Quiz	<input checked="" type="checkbox"/>	70	Met Course Objectives
1170	3/22/2013	ON-LINE LADDER SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	90	Met Course Objectives
1176	3/22/2013	ON-LINE BLOODBORNE PATHOGENS VIDEO - QUIZ	<input checked="" type="checkbox"/>	70	Met Course Objectives
1287	3/22/2013	ON-LINE OFFICE ERGONOMICS VIDEO - QUIZ	<input checked="" type="checkbox"/>	75	Met Course Objectives
1174	3/22/2013	ON-LINE PERSONAL PROTECTION EQUIPMENT VIDEO - QUIZ	<input checked="" type="checkbox"/>	60	Did not meet course objectives
1303	3/22/2013	ON-LINE CUSTODIAL SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1288	3/22/2013	ON-LINE PROTECT YOUR HANDS VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
689	3/22/2013	ON-LINE MANIFEST SIGNATURE CERTIFICATION	<input checked="" type="checkbox"/>	70	Met Course Objectives
1169	3/22/2013	ON-LINE WAS NOT ME SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1177	3/22/2013	ON-LINE REDUCING ELECTRICAL HAZARDS VIDEO - QUIZ	<input checked="" type="checkbox"/>	90	Met Course Objectives
1166	3/22/2013	ON-LINE ACCIDENT CAUSES AND PREVENTION VIDEO-QUIZ	<input checked="" type="checkbox"/>	80	Met Course Objectives
1167	3/22/2013	ON-LINE DEATH BY CELLPHONE SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives

Report Date: Wednesday, June 12, 2013

EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

MATLACK, RUSSELL

D.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1163	3/22/2013	ON-LINE RESPIRATOR SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	90	Met Course Objectives
1290	3/22/2013	ON-LINE TRANSPORTING HEAVY EQUIPMENT VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1293	3/22/2013	ON-LINE SAFETY - A MANAGER'S PERSPECTIVE VIDEO	<input checked="" type="checkbox"/>	100	Met Course Objectives
1153	3/22/2013	ON-LINE COLDS AND FLU PREVENTION VIDEO - QUIZ	<input checked="" type="checkbox"/>	90	Met Course Objectives
1152	3/22/2013	ON-LINE TORCH SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1294	3/22/2013	ON-LINE THINK ABOUT THIS VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1302	3/22/2013	ON-LINE THE 5 KEYS VIDEO - QUIZ	<input checked="" type="checkbox"/>	70	Met Course Objectives
1148	3/22/2013	ON-LINE UNSAFE ACTS SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	90	Met Course Objectives
1283	3/22/2013	On-Line Proper Following Distance Video - Quiz	<input checked="" type="checkbox"/>	80	Met Course Objectives
1286	3/22/2013	ON-LINE AVOID THE PACK VIDEO - QUIZ	<input checked="" type="checkbox"/>	80	Met Course Objectives
1272	3/22/2013	ON-LINE ANTI-CORRUPTION POLICY TRAINING	<input checked="" type="checkbox"/>	100	Met Course Objectives
1276	3/22/2013	ON-LINE STORM WATER MANAGEMENT	<input checked="" type="checkbox"/>	88	Met Course Objectives

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

MATLACK, RUSSELL

D.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1268	3/22/2013	On-Line Lift Truck Safety Awareness Video - Quiz	<input checked="" type="checkbox"/>	70	Met Course Objectives
1165	3/22/2013	ON-LINE PREVENT HEAT ILLNESS VIDEO - QUIZ	<input checked="" type="checkbox"/>	80	Met Course Objectives
1180	3/22/2013	ON-LINE THE BUCKET VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1285	3/22/2013	ON-LINE LEAVE A CUSHION VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1260	3/22/2013	ON-LINE INDOOR CRANE SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	80	Met Course Objectives
1261	3/22/2013	ON-LINE PROPER LIFTING TECHNIQUES VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1259	3/22/2013	On-line Hand Safety 2 Video - Quiz	<input checked="" type="checkbox"/>	60	Did not meet course objectives
1184	3/22/2013	ON-LINE HAZARD COMMUNICATION VIDEO - QUIZ	<input checked="" type="checkbox"/>	70	Met Course Objectives
1181	3/22/2013	ON-LINE THE LADDER VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1207	3/22/2013	On-line Distracted Driving Video - Quiz	<input checked="" type="checkbox"/>	100	Met Course Objectives
1204	3/22/2013	ON-LINE DEFENSIVE DRIVING VIDEO- QUIZ	<input checked="" type="checkbox"/>	70	Met Course Objectives
1193	3/22/2013	ON-LINE EQUIP. MOUNTING / DISMOUNTING VIDEO - QUIZ	<input checked="" type="checkbox"/>	80	Met Course Objectives

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

MATLACK, RUSSELL

D.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1185	3/22/2013	ON-LINE LOAD FOR TRANSPORT VIDEO - QUIZ	<input checked="" type="checkbox"/>	80	Met Course Objectives
1182	3/22/2013	ON-LINE THE NAIL VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1258	3/22/2013	ON-LINE KITCHEN GREASE FIRE VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1183	3/22/2013	ON-LINE THE GUARD VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1148	3/21/2013	ON-LINE UNSAFE ACTS SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	40	Did not meet course objectives
1146	3/21/2013	ON-LINE BACK SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	90	Met Course Objectives
1135	3/21/2013	On-line Lock Out / Tag Out Video - Quiz	<input checked="" type="checkbox"/>	80	Met Course Objectives
1137	3/21/2013	On-line Fire Extinguisher Usage	<input checked="" type="checkbox"/>	90	Met Course Objectives
1140	3/21/2013	ON-LINE HEARING PROTECTION VIDEO AND QUIZ	<input checked="" type="checkbox"/>	80	Met Course Objectives
1139	3/21/2013	ON-LINE ARC FLASH VIDEO - QUIZ	<input checked="" type="checkbox"/>	60	Did not meet course objectives
1138	3/21/2013	On-line Blocking and Cribbing Video - Quiz	<input checked="" type="checkbox"/>	80	Met Course Objectives
1136	3/21/2013	On-line Distracted Driving Video - Quiz	<input checked="" type="checkbox"/>	100	Met Course Objectives

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

MATLACK, RUSSELL

D.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1141	3/21/2013	On-line Pneumatic Tool Safety Video - Quiz	<input checked="" type="checkbox"/>	100	Met Course Objectives
1149	3/21/2013	ON-LINE GRINDER SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	90	Met Course Objectives
1150	3/21/2013	ON-LINE WARNING LABEL VIDEO - QUIZ	<input checked="" type="checkbox"/>	90	Met Course Objectives
1152	3/21/2013	ON-LINE TORCH SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	40	Did not meet course objectives
1153	3/21/2013	ON-LINE COLDS AND FLU PREVENTION VIDEO - QUIZ	<input checked="" type="checkbox"/>	50	Did not meet course objectives
1155	3/21/2013	ON-LINE HAND SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1157	3/21/2013	ON-LINE RIGGING SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	70	Met Course Objectives
1158	3/21/2013	ON-LINE COMPRESSION ONLY CPR VIDEO - QUIZ	<input checked="" type="checkbox"/>	80	Met Course Objectives
1161	3/21/2013	ON-LINE SLIPS TRIPS AND FALLS SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1162	3/21/2013	ON-LINE WALK ON BY SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	50	Did not meet course objectives
1259	3/21/2013	On-line Hand Safety 2 Video - Quiz	<input checked="" type="checkbox"/>	80	Met Course Objectives
1174	3/21/2013	ON-LINE PERSONAL PROTECTION EQUIPMENT VIDEO - QUIZ	<input checked="" type="checkbox"/>	60	Did not meet course objectives

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

MATLACK, RUSSELL

D.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1154	3/21/2013	ON-LINE HOW TO USE THE HEIMLICH MANEUVER VIDEO	<input checked="" type="checkbox"/>	90	Met Course Objectives
1139	3/20/2013	ON-LINE ARC FLASH VIDEO - QUIZ	<input checked="" type="checkbox"/>	70	Met Course Objectives

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

REEDER, WAYNE E.

EMPLOYEE INFORMATION					
Employee #	1093	Hire Date	9/9/2010	Date in Job	1/17/2011
First Name	WAYNE	Branch	75 / WCC PSD NEW		
Last Name	REEDER	Training Classification	GMT	POWER GENERATION MASTER SERVICE TECHNICIAN	
Middle Initial	E	Classification			
Department	SERVICE				
Job Title	SERVICE TECH MASTER FIELD	Safety Classification	GMTS		

TRAINING RECORDS					
Course #	Completed	Description	Digitally Signed	Score	Comments
1143	1/22/2013	NFPA 70E Electrical Safety and Arch Flash Training	<input checked="" type="checkbox"/>	85	Met Course Objectives
708	10/30/2012	FIRST AID / C.P.R. CERTIFICATION	<input checked="" type="checkbox"/>	N/A	Met Course Requirements
1278	7/19/2012	10 HOUR OSHA 7615 MARITIME	<input checked="" type="checkbox"/>	N/A	USF Dennis Morgan
1164	6/13/2012	Olympian LTA and LG	<input checked="" type="checkbox"/>	96	Met Course Objectives
1110	5/9/2012	HAZARD COMMUNICATIONS	<input checked="" type="checkbox"/>	N/A	Met Course Objectives
1272	4/26/2012	ON-LINE ANTI-CORRUPTION POLICY TRAINING	<input checked="" type="checkbox"/>	100	Met Course Objectives
228	3/7/2012	APPRENTICE MENTOR TRAINING	<input type="checkbox"/>	N/A	Met Course Objectives
1144	9/10/2010	PORTABLE FIRE EXTINGUISHER USE	<input type="checkbox"/>	N/A	Received as part of New Hire Safety Orientation Training.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

REEDER, WAYNE

E.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1095	9/10/2010	NEW HIRE SAFETY ORIENTATION	<input type="checkbox"/>	N/A	Met Course Objectives
986	12/3/2004	VEHICLE CONTINGENCY PLAN FOR PM/FIELD TECHS	<input type="checkbox"/>	N/A	Score Not Available
593	8/11/2004	6 SIGMA YELLOW BELT TRAINING	<input type="checkbox"/>	N/A	Score Not Available
679	5/25/2004	COMBILIFT	<input type="checkbox"/>	70	No Comments
951	12/30/2003	COMPUTER FUNDAMENTALS EVALUATION	<input type="checkbox"/>	76	No Comments
779	12/30/2003	ELECTRICAL FUNDAMENTALS EVALUATION	<input type="checkbox"/>	52	No Comments
763	12/30/2003	ENGINE FUNDAMENTALS EVALUATION	<input type="checkbox"/>	80	No Comments
312	12/5/2001	LEVEL II TRANSFER SW. & UCS 200 CONTROLS	<input type="checkbox"/>	N/A	Score Not Available
656	7/25/2001	DEFENSIVE DRIVING	<input type="checkbox"/>	N/A	Score Not Available
786	4/18/2001	OLYMPIAN GENERATORS	<input type="checkbox"/>	N/A	Score Not Available
285	4/18/2001	GENERATOR U.P.S.	<input type="checkbox"/>	N/A	Score Not Available
310	4/18/2001	Open	<input type="checkbox"/>	N/A	Score Not Available

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

REEDER, WAYNE

E.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
245	3/9/2001	INTRODUCTION TO ELECTRONIC ENGINES	<input type="checkbox"/>	N/A	Score Not Available
791	7/17/2000	BASIC ELECTRIC POWER GENERATION	<input type="checkbox"/>	85	Met Course Objectives
259	12/9/1999	EPG	<input type="checkbox"/>	N/A	Score Not Available
679	5/18/1998	COMBILIFT	<input type="checkbox"/>	N/A	Score Not Available
688	7/2/1997	LOCKOUT/TAGOUT-CONTROL OF HAZARDOUS ENERGY	<input type="checkbox"/>	N/A	Score Not Available
562	5/9/1997	DIAGNOSTIC TOOLS	<input type="checkbox"/>	N/A	Score Not Available
687	12/18/1996	D.E.P. HAZARD WASTE MNGT.	<input type="checkbox"/>	N/A	Score Not Available
686	12/18/1996	D.E.P. HAZARD CONTINGENCY PLN	<input type="checkbox"/>	N/A	Score Not Available
639	5/16/1996	CAT PAVING PARTS	<input type="checkbox"/>	N/A	Score Not Available
270	2/9/1996	POWER GENERATION	<input type="checkbox"/>	N/A	Score Not Available
267	12/20/1995	ELECTRICAL FUNDAMENTALS TRAINING	<input type="checkbox"/>	N/A	Score Not Available
654	8/23/1994	L/T OPERATOR TRAINING	<input type="checkbox"/>	N/A	Score Not Available

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

REEDER, WAYNE E.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
392	8/17/1994	COMP. AIR	<input type="checkbox"/>	N/A	Score Not Available
682	5/28/1994	BACK INJURY PREVENTION	<input type="checkbox"/>	N/A	Score Not Available
232	3/19/1994	MARINE ANALYSIS	<input type="checkbox"/>	N/A	Score Not Available
246	2/25/1994	VIBRATION ANALYST	<input type="checkbox"/>	N/A	Score Not Available
755	2/9/1994	3500 SERIES ENGINE	<input type="checkbox"/>	85	Met Course Objectives
216	2/9/1994	3500	<input type="checkbox"/>	N/A	Score Not Available
276	2/10/1993	PANELS	<input type="checkbox"/>	N/A	Score Not Available
211	10/10/1989	3200	<input type="checkbox"/>	N/A	Score Not Available
235	10/10/1989	DIESEL FUEL SYSTEM (S B)	<input type="checkbox"/>	N/A	Score Not Available
214	10/10/1989	3300/3400	<input type="checkbox"/>	N/A	Score Not Available
237	4/19/1989	3176 ENGINE	<input type="checkbox"/>	N/A	Score Not Available
233	4/11/1989	P.E.E.C.	<input type="checkbox"/>	N/A	Score Not Available

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

REEDER, WAYNE **E.**

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
433	2/14/1989	ALLISON	<input type="checkbox"/>	N/A	Score Not Available
268	9/28/1987	ELECTRONICS I	<input type="checkbox"/>	N/A	Score Not Available

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

BALLARD, WARREN

E.

EMPLOYEE INFORMATION

Employee #	1813	Hire Date	7/17/1989	Date in Job	9/1/2006
First Name	WARREN	Branch	75 / WCC PSD NEW		
Last Name	BALLARD	Training Classification	GMT	POWER GENERATION MASTER SERVICE TECHNICIAN	
Middle Initial	E	Classification			
Department	SERVICE				
Job Title	SERVICE TECH MASTER FIELD	Safety Classification	GMTS		

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1143	2/6/2013	NFPA 70E Electrical Safety and Arch Flash Training	<input checked="" type="checkbox"/>	85	Met Course Objectives
708	11/13/2012	FIRST AID / C.P.R. CERTIFICATION	<input checked="" type="checkbox"/>	N/A	Met Course Requirements
1143	7/31/2012	NFPA 70E Electrical Safety and Arch Flash Training	<input checked="" type="checkbox"/>	85	Met Course Objectives
1278	7/19/2012	10 HOUR OSHA 7615 MARITIME	<input checked="" type="checkbox"/>	N/A	USF Dennis Morgan
1263	2/27/2012	Driver Training by "Smith Systems"	<input checked="" type="checkbox"/>	N/A	Taught By Smith System's Ron Beeck
1201	6/28/2011	EMCP 4.1 & 4.2 Controls	<input checked="" type="checkbox"/>	85	Met Course Objectives
1143	8/25/2010	NFPA 70E Electrical Safety and Arch Flash Training	<input type="checkbox"/>	100	Met Course Objectives
1167	7/7/2010	ON-LINE DEATH BY CELLPHONE SAFETY VIDEO - QUIZ	<input type="checkbox"/>	100	Met Course Objectives

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

BALLARD, WARREN E.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1166	7/7/2010	ON-LINE ACCIDENT CAUSES AND PREVENTION VIDEO-QUIZ	<input type="checkbox"/>	100	Met Course Objectives
1136	7/7/2010	On-line Distracted Driving Video - Quiz	<input type="checkbox"/>	90	Met Course Objectives
1110	4/1/2010	HAZARD COMMUNICATIONS	<input type="checkbox"/>	N/A	Met Course Objectives
1164	2/12/2010	Olympian LTA and LG	<input type="checkbox"/>	91	Met Course Objectives
1128	3/11/2009	Insulation Resistance Testing (Megger Testing)	<input type="checkbox"/>	N/A	Web Class
1122	12/5/2008	C.M.V. Driver Compliance Training	<input type="checkbox"/>	N/A	Met Course Objectives
1097	6/3/2008	EMCP3	<input type="checkbox"/>	85	Met Course Objectives
951	11/13/2007	COMPUTER FUNDAMENTALS EVALUATION	<input type="checkbox"/>	90	No Comments
716	11/13/2007	INTRODUCTION TO BASIC COMPUTER	<input type="checkbox"/>	90	Warren did a good job in class, and seemed to understand the material.
204	10/5/2007	BASIC ENGINES (Disassembly & Assembly)	<input type="checkbox"/>	71	Per Service Manager Steve Gambill
1063	8/10/2007	Federal Motor Carriers Safety Regulations	<input type="checkbox"/>	N/A	Score Not Available
1062	8/10/2007	Alcohol & Drug Testing - Driver Awareness	<input type="checkbox"/>	100	No Comments

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

BALLARD, WARREN

E.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
656	9/30/2006	DEFENSIVE DRIVING	<input type="checkbox"/>	N/A	All Florida Safety Institute
967	8/3/2006	SENSOR TROUBLESHOOTING (WEBCAST)	<input type="checkbox"/>	N/A	Web Cast
786	7/28/2006	OLYMPIAN GENERATORS	<input type="checkbox"/>	85	No Comments
1029	3/7/2006	APPRENTICE MENTOR UPDATE	<input type="checkbox"/>	70	No Comments
593	8/31/2005	6 SIGMA YELLOW BELT TRAINING	<input type="checkbox"/>	N/A	Score Not Available
1110	7/7/2005	HAZARD COMMUNICATIONS	<input type="checkbox"/>	70	No Comments
986	12/7/2004	VEHICLE CONTINGENCY PLAN FOR PM/FIELD TECHS	<input type="checkbox"/>	69	No Comments
228	11/18/2004	APPRENTICE MENTOR TRAINING	<input type="checkbox"/>	69	No Comments
1110	5/25/2004	HAZARD COMMUNICATIONS	<input type="checkbox"/>	70	No Comments
679	5/25/2004	COMBILIFT	<input type="checkbox"/>	70	No Comments
951	1/21/2004	COMPUTER FUNDAMENTALS EVALUATION	<input type="checkbox"/>	53	No Comments
763	1/21/2004	ENGINE FUNDAMENTALS EVALUATION	<input type="checkbox"/>	86	No Comments

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

BALLARD, WARREN

E.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
779	1/21/2004	ELECTRICAL FUNDAMENTALS EVALUATION	<input type="checkbox"/>	67	No Comments
300	1/24/2003	H.E.U.I. STEP-TEST	<input type="checkbox"/>	70	No Comments
246	1/23/2003	VIBRATION ANALYST	<input type="checkbox"/>	70	No Comments
101	4/12/2002	FAILURE ANALYSIS 1	<input type="checkbox"/>	85	Met Course Objectives
247	9/28/2001	ADVANCED ELECTRONIC ENGINE	<input type="checkbox"/>	70	No Comments
656	7/24/2001	DEFENSIVE DRIVING	<input type="checkbox"/>	70	No Comments
1110	4/5/2001	HAZARD COMMUNICATIONS	<input type="checkbox"/>	70	No Comments
235	5/26/2000	DIESEL FUEL SYSTEM (S B)	<input type="checkbox"/>	85	Met Course Objectives
772	4/14/2000	MEDIUM ENGINE FUEL SYSTEMS	<input type="checkbox"/>	85	Met Course Objectives

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

HOWARD, RICKY P.

EMPLOYEE INFORMATION

Employee #	1814	Hire Date	1/13/2011	Date in Job	1/13/2011
First Name	RICKY	Branch	75 / WCC PSD NEW		
Last Name	HOWARD	Training Classification	GST1 POWER GENERATION SERVICE TECHNICIAN 1		
Middle Initial	P	Classification			
Department	SERVICE				
Job Title	SERVICE FIELD SERV TECH I	Safety Classification	GST1S		

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1132	3/27/2013	Refresher, or Short Overview of New Topics	<input checked="" type="checkbox"/>	85	Circuit Breaker / Relay Testing
1143	1/24/2013	NFPA 70E Electrical Safety and Arch Flash Training	<input checked="" type="checkbox"/>	85	Met Course Objectives
1298	11/16/2012	CAT G3500 C&E ENGINE	<input checked="" type="checkbox"/>	N/A	Taught by Caterpillar
1149	10/19/2012	ON-LINE GRINDER SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1135	10/19/2012	On-line Lock Out / Tag Out Video - Quiz	<input checked="" type="checkbox"/>	100	Met Course Objectives
1136	10/19/2012	On-line Distracted Driving Video - Quiz	<input checked="" type="checkbox"/>	100	Met Course Objectives
1137	10/19/2012	On-line Fire Extinguisher Usage	<input checked="" type="checkbox"/>	100	Met Course Objectives
1139	10/19/2012	ON-LINE ARC FLASH VIDEO - QUIZ	<input checked="" type="checkbox"/>	70	Met Course Objectives

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

HOWARD, RICKY

P.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1140	10/19/2012	ON-LINE HEARING PROTECTION VIDEO AND QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1141	10/19/2012	On-line Phneumatic Tool Safety Video - Quiz	<input checked="" type="checkbox"/>	100	Met Course Objectives
1146	10/19/2012	ON-LINE BACK SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1148	10/19/2012	ON-LINE UNSAFE ACTS SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1150	10/19/2012	ON-LINE WARNING LABEL VIDEO - QUIZ	<input checked="" type="checkbox"/>	90	Met Course Objectives
1152	10/19/2012	ON-LINE TORCH SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1287	10/19/2012	ON-LINE OFFICE ERGONOMICS VIDEO - QUIZ	<input checked="" type="checkbox"/>	94	Met Course Objectives
1157	10/16/2012	ON-LINE RIGGING SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1138	10/16/2012	On-line Blocking and Cribbing Video - Quiz	<input checked="" type="checkbox"/>	100	Met Course Objectives
1295	10/12/2012	EATON-ELECTRICAL SAFETY, SWITCHGEAR, RELAYS	<input checked="" type="checkbox"/>	N/A	Taught by Eaton
1278	7/19/2012	10 HOUR OSHA 7615 MARITIME	<input checked="" type="checkbox"/>	N/A	USF Dennis Morgan
1155	6/26/2012	ON-LINE HAND SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

HOWARD, RICKY

P.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1259	6/25/2012	On-line Hand Safety 2 Video - Quiz	<input checked="" type="checkbox"/>	100	Met Course Objectives
1137	6/25/2012	On-line Fire Extinguisher Usage	<input checked="" type="checkbox"/>	100	Met Course Objectives
1139	6/25/2012	ON-LINE ARC FLASH VIDEO - QUIZ	<input checked="" type="checkbox"/>	70	Met Course Objectives
1150	6/25/2012	ON-LINE WARNING LABEL VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1140	6/25/2012	ON-LINE HEARING PROTECTION VIDEO AND QUIZ	<input checked="" type="checkbox"/>	90	Met Course Objectives
1154	6/25/2012	ON-LINE HOW TO USE THE HEIMLICH MANEUVER VIDEO	<input checked="" type="checkbox"/>	100	Met Course Objectives
1177	6/25/2012	ON-LINE REDUCING ELECTRICAL HAZARDS VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1174	6/25/2012	ON-LINE PERSONAL PROTECTION EQUIPMENT VIDEO - QUIZ	<input checked="" type="checkbox"/>	90	Met Course Objectives
1146	6/25/2012	ON-LINE BACK SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	90	Met Course Objectives
1158	6/25/2012	ON-LINE COMPRESSION ONLY CPR VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1135	6/25/2012	On-line Lock Out / Tag Out Video - Quiz	<input checked="" type="checkbox"/>	90	Met Course Objectives
1155	6/25/2012	ON-LINE HAND SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

HOWARD, RICKY

P.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1272	5/11/2012	ON-LINE ANTI-CORRUPTION POLICY TRAINING	<input checked="" type="checkbox"/>	100	Met Course Objectives
1110	5/10/2012	HAZARD COMMUNICATIONS	<input checked="" type="checkbox"/>	N/A	Met Course Objectives
228	3/7/2012	APPRENTICE MENTOR TRAINING	<input type="checkbox"/>	N/A	Met Course Objectives
1263	3/6/2012	Driver Training by "Smith Systems"	<input checked="" type="checkbox"/>	N/A	Taught By Smith System's Ron Beeck
1095	1/13/2011	NEW HIRE SAFETY ORIENTATION	<input type="checkbox"/>	N/A	Met Course Objectives
1144	1/13/2011	PORTABLE FIRE EXTINGUISHER USE	<input type="checkbox"/>	N/A	Received as part of New Hire Safety Orientation Training.
656	10/7/2006	DEFENSIVE DRIVING	<input type="checkbox"/>	N/A	All Florida Safety Institute
967	8/2/2006	SENSOR TROUBLESHOOTING (WEBCAST)	<input type="checkbox"/>	N/A	Web Cast
593	8/31/2005	6 SIGMA YELLOW BELT TRAINING	<input type="checkbox"/>	N/A	Score Not Available
975	8/2/2005	INTRODUCTION TO ELECTRONIC TECHICIAN (ET)	<input type="checkbox"/>	71	Grandfathered
717	8/2/2005	INTRODUCTION TO CATERPILLAR S.I.S./STW	<input type="checkbox"/>	71	Grandfathered
791	6/10/2005	BASIC ELECTRIC POWER GENERATION	<input type="checkbox"/>	71	grandfathered

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

HOWARD, RICKY **P.**

Course #	Completed	Description	Digitally Signed	Score	Comments
790	6/10/2005	EPG PREREQUISITE COURSE	<input type="checkbox"/>	71	grandfathered
986	12/7/2004	VEHICLE CONTINGENCY PLAN FOR PM/FIELD TECHS	<input type="checkbox"/>	69	No Comments
679	5/25/2004	COMBILIFT	<input type="checkbox"/>	70	No Comments
763	12/30/2003	ENGINE FUNDAMENTALS EVALUATION	<input type="checkbox"/>	82	No Comments
951	12/30/2003	COMPUTER FUNDAMENTALS EVALUATION	<input type="checkbox"/>	92	No Comments
779	12/30/2003	ELECTRICAL FUNDAMENTALS EVALUATION	<input type="checkbox"/>	77	No Comments
278	4/17/2003	GENERATOR SWITCH GEAR	<input type="checkbox"/>	70	No Comments
654	5/15/2001	L/T OPERATOR TRAINING	<input type="checkbox"/>	70	No Comments
792	4/21/2000	EPG PARALLEL APPLICATION AND SWITCH GEAR	<input checked="" type="checkbox"/>	85	Met Course Objectives
796	3/16/2000	UPS 300	<input type="checkbox"/>	85	Met Course Objectives
259	12/9/1999	EPG	<input type="checkbox"/>	69	No Comments
679	5/18/1998	COMBILIFT	<input type="checkbox"/>	N/A	Score Not Available

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

HOWARD, RICKY P.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
688	7/2/1997	LOCKOUT/TAGOUT-CONTROL OF HAZARDOUS ENERGY	<input type="checkbox"/>	70	No Comments
686	12/18/1996	D.E.P. HAZARD CONTINGENCY PLN	<input type="checkbox"/>	70	No Comments
687	12/18/1996	D.E.P. HAZARD WASTE MNGT.	<input type="checkbox"/>	70	No Comments
140	5/10/1996	CUSTOMER FIRST	<input type="checkbox"/>	69	No Comments
655	5/31/1995	MULTIMEDIA FIRST AID	<input type="checkbox"/>	70	No Comments
251	5/30/1995	3406E D & A	<input type="checkbox"/>	69	No Comments
283	2/13/1995	COMPUTER MS/DOS	<input type="checkbox"/>	69	No Comments
248	1/30/1995	TRUCK ENGINE UPDATE	<input type="checkbox"/>	69	No Comments
654	7/14/1994	L/T OPERATOR TRAINING	<input type="checkbox"/>	70	No Comments
117	7/13/1994	SUPERVISOR TRAINING	<input type="checkbox"/>	69	No Comments
682	5/28/1994	BACK INJURY PREVENTION	<input type="checkbox"/>	70	No Comments
243	10/9/1991	FAILURE ANALYSIS I ENGINE	<input type="checkbox"/>	69	No Comments

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

HOWARD, RICKY P.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
235	5/9/1990	DIESEL FUEL SYSTEM (S B)	<input type="checkbox"/>	69	No Comments
276	4/26/1990	PANELS	<input type="checkbox"/>	69	No Comments

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

HELMS, ERNEST W.

EMPLOYEE INFORMATION					
Employee #	2118	Hire Date	7/12/2004	Date in Job	7/12/2004
First Name	ERNEST	Branch	75 / WCC PSD NEW		
Last Name	HELMS	Training Classification	GST1 POWER GENERATION SERVICE TECHNICIAN 1		
Middle Initial	W	Classification			
Department	SERVICE	Classification			
Job Title	SERVICE FIELD SERV TECH I	Safety Classification	GST1S		

TRAINING RECORDS					
Course #	Completed	Description	Digitally Signed	Score	Comments
1143	1/24/2013	NFPA 70E Electrical Safety and Arch Flash Training	<input checked="" type="checkbox"/>	85	Met Course Objectives
708	10/31/2012	FIRST AID / C.P.R. CERTIFICATION	<input checked="" type="checkbox"/>	N/A	Met Course Requirements
1278	7/19/2012	10 HOUR OSHA 7615 MARITIME	<input checked="" type="checkbox"/>	N/A	USF Dennis Morgan
1201	4/12/2011	EMCP 4.1 & 4.2 Controls	<input checked="" type="checkbox"/>	85	Met Course Objectives
1081	9/28/2010	6.6 COMMON RAIL ENGINE INTRODUCTION	<input type="checkbox"/>	100	Met Course Objectives
1143	8/24/2010	NFPA 70E Electrical Safety and Arch Flash Training	<input type="checkbox"/>	100	Met Course Objectives
1136	7/6/2010	On-line Distracted Driving Video - Quiz	<input type="checkbox"/>	100	Met Course Objectives
1167	7/6/2010	ON-LINE DEATH BY CELLPHONE SAFETY VIDEO - QUIZ	<input type="checkbox"/>	100	Met Course Objectives

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

HELMS, ERNEST

W.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1166	7/6/2010	ON-LINE ACCIDENT CAUSES AND PREVENTION VIDEO-QUIZ	<input type="checkbox"/>	100	Met Course Objectives
242	6/29/2010	MULTI FUEL SYSTEMS	<input type="checkbox"/>	85	Met Course Objectives
1110	4/1/2010	HAZARD COMMUNICATIONS	<input type="checkbox"/>	N/A	Met Course Objectives
1164	12/11/2009	Olympian LTA and LG	<input type="checkbox"/>	94	Met Course Objectives
1122	12/19/2008	C.M.V. Driver Compliance Training	<input type="checkbox"/>	N/A	Met Course Objectives
1142	12/18/2008	NFPA 70E Electrical Safety and Arch Flash Web Ex	<input type="checkbox"/>	80	No Comments
1097	6/3/2008	EMCP3	<input type="checkbox"/>	85	Met Course Objectives
766	10/5/2007	BASIC FUEL SYSTEMS	<input type="checkbox"/>	71	Per Service Manager Steve Gambill
204	10/5/2007	BASIC ENGINES (Disassembly & Assembly)	<input type="checkbox"/>	71	Per Service Manager Steve Gambill
767	10/5/2007	FUEL SYSTEM DIAGNOSTICS	<input type="checkbox"/>	71	Per Service Manager Steve Gambill
224	10/5/2007	ENGINE DIAGNOSTICS	<input type="checkbox"/>	71	Per Service Manager Steve Gambill
1062	8/10/2007	Alcohol & Drug Testing - Driver Awareness	<input type="checkbox"/>	100	No Comments

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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TRAINING RECORDS

HELMS, ERNEST W.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1063	8/10/2007	Federal Motor Carriers Safety Regulations	<input type="checkbox"/>	N/A	Score Not Available
1040	5/22/2007	INTRODUCTION TO 2007 ACERT	<input type="checkbox"/>	N/A	Score Not Available
806	3/13/2007	CATERPILLAR ISO POWER MODULE	<input type="checkbox"/>	N/A	Score Not Available
656	9/30/2006	DEFENSIVE DRIVING	<input type="checkbox"/>	N/A	All Florida Safety Institute
967	8/2/2006	SENSOR TROUBLESHOOTING (WEBCAST)	<input type="checkbox"/>	N/A	Web Cast
779	10/7/2005	ELECTRICAL FUNDAMENTALS EVALUATION	<input type="checkbox"/>	76	No Comments
763	10/7/2005	ENGINE FUNDAMENTALS EVALUATION	<input type="checkbox"/>	70	No Comments
593	8/31/2005	6 SIGMA YELLOW BELT TRAINING	<input type="checkbox"/>	N/A	Score Not Available
975	8/2/2005	INTRODUCTION TO ELECTRONIC TECHICIAN (ET)	<input type="checkbox"/>	71	Grandfathered
1110	7/7/2005	HAZARD COMMUNICATIONS	<input type="checkbox"/>	70	No Comments
716	10/27/2004	INTRODUCTION TO BASIC COMPUTER	<input type="checkbox"/>	80	No Comments
951	10/27/2004	COMPUTER FUNDAMENTALS EVALUATION	<input type="checkbox"/>	80	No Comments

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

HELMS, ERNEST W.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
806	10/23/2002	CATERPILLAR ISO POWER MODULE	<input type="checkbox"/>	85	Met Course Objectives
271	8/31/2001	PARALLEL STANDBY	<input type="checkbox"/>	70	No Comments
791	8/3/2001	BASIC ELECTRIC POWER GENERATION	<input type="checkbox"/>	70	No Comments
656	7/25/2001	DEFENSIVE DRIVING	<input type="checkbox"/>	70	No Comments
1110	4/4/2001	HAZARD COMMUNICATIONS	<input type="checkbox"/>	70	No Comments
252	2/2/2001	TRUCK ENGINE ANALYST	<input type="checkbox"/>	70	No Comments
786	1/12/2001	OLYMPIAN GENERATORS	<input type="checkbox"/>	70	No Comments
796	3/16/2000	UPS 300	<input type="checkbox"/>	85	Met Course Objectives
1110	1/5/2000	HAZARD COMMUNICATIONS	<input type="checkbox"/>	70	No Comments
235	11/25/1992	DIESEL FUEL SYSTEM (S B)	<input type="checkbox"/>	69	No Comments
654	11/16/1992	L/T OPERATOR TRAINING	<input type="checkbox"/>	69	No Comments

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

MATTHEWS, GERALD K.

EMPLOYEE INFORMATION

Employee #	2525	Hire Date	3/20/1999	Date in Job	8/13/2001
First Name	GERALD	Branch	75 / WCC PSD NEW		
Last Name	MATTHEWS	Training Classification	GST1 POWER GENERATION SERVICE TECHNICIAN 1		
Middle Initial	K	Classification			
Department	SERVICE	Classification			
Job Title	SERVICE FIELD SERV TECH I	Safety Classification	GST1S		

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1143	1/22/2013	NFPA 70E Electrical Safety and Arch Flash Training	<input checked="" type="checkbox"/>	85	Met Course Objectives
1272	7/2/2012	ON-LINE ANTI-CORRUPTION POLICY TRAINING	<input checked="" type="checkbox"/>	100	Met Course Objectives
1272	6/29/2012	ON-LINE ANTI-CORRUPTION POLICY TRAINING	<input checked="" type="checkbox"/>	100	Met Course Objectives
1263	2/28/2012	Driver Training by "Smith Systems"	<input checked="" type="checkbox"/>	N/A	Taught By Smith System's Ron Beeck
1201	6/28/2011	EMCP 4.1 & 4.2 Controls	<input checked="" type="checkbox"/>	85	Met Course Objectives
1081	9/28/2010	6.6 COMMON RAIL ENGINE INTRODUCTION	<input type="checkbox"/>	100	Met Course Objectives
1143	8/25/2010	NFPA 70E Electrical Safety and Arch Flash Training	<input type="checkbox"/>	100	Met Course Objectives
1136	7/7/2010	On-line Distracted Driving Video - Quiz	<input type="checkbox"/>	100	Met Course Objectives

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

MATTHEWS, GERALD

K.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1167	7/6/2010	ON-LINE DEATH BY CELLPHONE SAFETY VIDEO - QUIZ	<input type="checkbox"/>	100	Met Course Objectives
1166	7/6/2010	ON-LINE ACCIDENT CAUSES AND PREVENTION VIDEO-QUIZ	<input type="checkbox"/>	100	Met Course Objectives
1110	4/1/2010	HAZARD COMMUNICATIONS	<input type="checkbox"/>	N/A	Met Course Objectives
1128	3/11/2009	Insulation Resistance Testing (Megger Testing)	<input type="checkbox"/>	N/A	Web Class
1142	12/17/2008	NFPA 70E Electrical Safety and Arch Flash Web Ex	<input type="checkbox"/>	80	No Comments
1122	12/16/2008	C.M.V. Driver Compliance Training	<input type="checkbox"/>	N/A	Met Course Objectives
1110	9/17/2008	HAZARD COMMUNICATIONS	<input type="checkbox"/>	N/A	Met Course Objectives
1097	6/3/2008	EMCP3	<input type="checkbox"/>	85	Met Course Objectives
204	10/5/2007	BASIC ENGINES (Disassembly & Assembly)	<input type="checkbox"/>	71	Per Sevice Manager Steve Gambill
1063	8/10/2007	Federal Motor Carriers Safety Regulations	<input type="checkbox"/>	N/A	Score Not Available
1062	8/10/2007	Alcohol & Drug Testing - Driver Awareness	<input type="checkbox"/>	100	No Comments
806	3/13/2007	CATERPILLAR ISO POWER MODULE	<input type="checkbox"/>	N/A	Score Not Available

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

MATTHEWS, GERALD K.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
656	10/7/2006	DEFENSIVE DRIVING	<input type="checkbox"/>	N/A	All Florida Safety Institute
975	8/30/2006	INTRODUCTION TO ELECTRONIC TECHICIAN (ET)	<input type="checkbox"/>	90	No Comments
593	8/31/2005	6 SIGMA YELLOW BELT TRAINING	<input type="checkbox"/>	N/A	Score Not Available
1110	7/7/2005	HAZARD COMMUNICATIONS	<input type="checkbox"/>	70	No Comments
790	6/10/2005	EPG PREREQUISITE COURSE	<input type="checkbox"/>	71	grandfathered
791	6/10/2005	BASIC ELECTRIC POWER GENERATION	<input type="checkbox"/>	71	grandfathered
986	12/7/2004	VEHICLE CONTINGENCY PLAN FOR PM/FIELD TECHS	<input type="checkbox"/>	69	No Comments
779	6/10/2004	ELECTRICAL FUNDAMENTALS EVALUATION	<input type="checkbox"/>	90	Previous score 60
1110	5/25/2004	HAZARD COMMUNICATIONS	<input type="checkbox"/>	70	No Comments
679	5/25/2004	COMBILIFT	<input type="checkbox"/>	70	No Comments
779	4/9/2004	ELECTRICAL FUNDAMENTALS EVALUATION	<input type="checkbox"/>	60	No Comments
763	4/9/2004	ENGINE FUNDAMENTALS EVALUATION	<input type="checkbox"/>	80	No Comments

EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

MATTHEWS, GERALD K.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
951	4/9/2004	COMPUTER FUNDAMENTALS EVALUATION	<input type="checkbox"/>	45	No Comments
270	2/28/2003	POWER GENERATION	<input type="checkbox"/>	70	No Comments
786	4/26/2002	OLYMPIAN GENERATORS	<input type="checkbox"/>	85	Met Course Objectives
791	3/29/2002	BASIC ELECTRIC POWER GENERATION	<input type="checkbox"/>	85	Met Course Objectives
247	9/28/2001	ADVANCED ELECTRONIC ENGINE	<input type="checkbox"/>	70	No Comments
271	8/31/2001	PARALLEL STANDBY	<input type="checkbox"/>	70	No Comments
1110	4/5/2001	HAZARD COMMUNICATIONS	<input type="checkbox"/>	70	No Comments
659	6/21/2000	FIRE FIGHTING TECHINQUES	<input type="checkbox"/>	70	No Comments
101	1/21/2000	FAILURE ANALYSIS 1	<input type="checkbox"/>	85	Met Course Objectives
1110	6/1/1998	HAZARD COMMUNICATIONS	<input type="checkbox"/>	70	No Comments
236	4/3/1998	3176/P.E.E.C.	<input type="checkbox"/>	69	No Comments
235	2/6/1998	DIESEL FUEL SYSTEM (S B)	<input type="checkbox"/>	69	No Comments

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

MATTHEWS, GERALD

K.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
654	7/25/1997	L/T OPERATOR TRAINING	<input type="checkbox"/>	70	No Comments
688	6/30/1997	LOCKOUT/TAGOUT-CONTROL OF HAZARDOUS ENERGY	<input type="checkbox"/>	70	No Comments
686	12/18/1996	D.E.P. HAZARD CONTINGENCY PLN	<input type="checkbox"/>	70	No Comments
687	12/18/1996	D.E.P. HAZARD WASTE MNGT.	<input type="checkbox"/>	70	No Comments
245	7/31/1996	INTRODUCTION TO ELECTRONIC ENGINES	<input type="checkbox"/>	69	No Comments
682	6/20/1996	BACK INJURY PREVENTION	<input type="checkbox"/>	70	No Comments
140	6/7/1996	CUSTOMER FIRST	<input type="checkbox"/>	69	No Comments
204	4/26/1996	BASIC ENGINES (Disassembly & Assembly)	<input type="checkbox"/>	69	No Comments
169	10/17/1995	S.I.S. TRAINING (CUSTOMER)	<input type="checkbox"/>	N/A	Score Not Available
120	10/17/1995	S.I.S. INTRODUCTION	<input type="checkbox"/>	69	No Comments

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

DOYLE, RICHARD L.

EMPLOYEE INFORMATION

Employee #	2691	Hire Date	10/7/1996	Date in Job	2/26/2007
First Name	RICHARD	Branch	75 / WCC PSD NEW		
Last Name	DOYLE	Training Classification			
Middle Initial	L	Classification			
Department	SERVICE	Safety Classification			
Job Title	Mstr. Field Svc. Engineer				

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1298	11/16/2012	CAT G3500 C&E ENGINE	<input checked="" type="checkbox"/>	N/A	Taught by Caterpillar
1143	7/31/2012	NFPA 70E Electrical Safety and Arch Flash Training	<input checked="" type="checkbox"/>	85	Met Course Objectives
1272	6/28/2012	ON-LINE ANTI-CORRUPTION POLICY TRAINING	<input checked="" type="checkbox"/>	100	Met Course Objectives
1282	6/26/2012	Cat G3500 C&E Engine	<input checked="" type="checkbox"/>	85	Met Course Objectives
1143	8/25/2010	NFPA 70E Electrical Safety and Arch Flash Training	<input type="checkbox"/>	100	Met Course Objectives
1110	4/1/2010	HAZARD COMMUNICATIONS	<input type="checkbox"/>	N/A	Met Course Objectives
1122	1/26/2009	C.M.V. Driver Compliance Training	<input type="checkbox"/>	N/A	Met Course Objectives
1120	9/30/2008	CERTIFIED ELECTRIC GENERATOR SYSTEMS TECH.	<input type="checkbox"/>	N/A	Ferris State University College of Technology

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TRAINING RECORDS

DOYLE, RICHARD L.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
311	9/28/2007	CAT UPS SYSTEMS	<input type="checkbox"/>	70	Factory Training
656	9/30/2006	DEFENSIVE DRIVING	<input type="checkbox"/>	N/A	All Florida Safety Institute
967	8/2/2006	SENSOR TROUBLESHOOTING (WEBCAST)	<input type="checkbox"/>	N/A	Web Cast
593	8/31/2005	6 SIGMA YELLOW BELT TRAINING	<input type="checkbox"/>	N/A	Score Not Available
791	6/10/2005	BASIC ELECTRIC POWER GENERATION	<input type="checkbox"/>	71	grandfathered
790	6/10/2005	EPG PREREQUISITE COURSE	<input type="checkbox"/>	71	grandfathered
679	5/25/2004	COMBILIFT	<input type="checkbox"/>	70	No Comments
1110	5/25/2004	HAZARD COMMUNICATIONS	<input type="checkbox"/>	70	No Comments
278	4/17/2003	GENERATOR SWITCH GEAR	<input type="checkbox"/>	70	No Comments
224	2/8/2002	ENGINE DIAGNOSTICS	<input type="checkbox"/>	85	Met Course Objectives
656	7/25/2001	DEFENSIVE DRIVING	<input type="checkbox"/>	70	No Comments
232	5/3/2001	MARINE ANALYSIS	<input type="checkbox"/>	70	No Comments

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

DOYLE, RICHARD L.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
285	4/18/2001	GENERATOR U.P.S.	<input type="checkbox"/>	70	No Comments
311	4/18/2001	CAT UPS SYSTEMS	<input type="checkbox"/>	70	No Comments
1110	4/4/2001	HAZARD COMMUNICATIONS	<input type="checkbox"/>	70	No Comments
792	6/16/2000	EPG PARALLEL APPLICATION AND SWITCH GEAR	<input type="checkbox"/>	85	Met Course Objectives
792	4/21/2000	EPG PARALLEL APPLICATION AND SWITCH GEAR	<input type="checkbox"/>	85	Met Course Objectives
654	2/4/2000	LT OPERATOR TRAINING	<input type="checkbox"/>	69	No Comments
710	1/29/2000	COMPUTER BASICS	<input type="checkbox"/>	85	Met Course Objectives
259	12/9/1999	EPG	<input type="checkbox"/>	69	No Comments
676	7/8/1998	48.28-B-8 HEALTH	<input type="checkbox"/>	69	No Comments
677	7/8/1998	48.28-B-9 EXPLOSIVES	<input type="checkbox"/>	69	No Comments
674	6/3/1998	48.28-B-6 ELECTRICAL HAZARDS	<input type="checkbox"/>	69	No Comments
675	6/3/1998	48.28-B-7 PREVENT ACCIDENTS	<input type="checkbox"/>	69	No Comments

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

DOYLE, RICHARD L.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
688	6/17/1997	LOCKOUT/TAGOUT-CONTROL OF HAZARDOUS ENERGY	<input type="checkbox"/>	69	No Comments
562	5/9/1997	DIAGNOSTIC TOOLS	<input type="checkbox"/>	69	No Comments
1110	3/12/1997	HAZARD COMMUNICATIONS	<input type="checkbox"/>	70	No Comments

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

KOROUS, PETER

EMPLOYEE INFORMATION

Employee #	2864	Hire Date	2/2/2005	Date in Job	12/8/1997
First Name	PETER	Branch	75 / WCC PSD NEW		
Last Name	KOROUS	Training Classification	GST1 POWER GENERATION SERVICE TECHNICIAN 1		
Middle Initial		Classification			
Department	SERVICE				
Job Title	SERVICE FIELD SERV TECH I	Safety Classification	GST1S		

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1143	1/24/2013	NFPA 70E Electrical Safety and Arch Flash Training	<input checked="" type="checkbox"/>	85	Met Course Objectives
708	11/13/2012	FIRST AID / C.P.R. CERTIFICATION	<input checked="" type="checkbox"/>	N/A	Met Course Requirements
1272	4/30/2012	ON-LINE ANTI-CORRUPTION POLICY TRAINING	<input checked="" type="checkbox"/>	100	Met Course Objectives
1263	2/28/2012	Driver Training by "Smith Systems"	<input checked="" type="checkbox"/>	N/A	Taught By Smith System's Ron Beeck
1201	4/12/2011	EMCP 4.1 & 4.2 Controls	<input checked="" type="checkbox"/>	85	Met Course Objectives
1081	12/20/2010	6.6 COMMON RAIL ENGINE INTRODUCTION	<input type="checkbox"/>	100	Met Course Objectives
1143	8/24/2010	NFPA 70E Electrical Safety and Arch Flash Training	<input type="checkbox"/>	100	Met Course Objectives
1136	7/6/2010	On-line Distracted Driving Video - Quiz	<input type="checkbox"/>	70	Met Course Objectives

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TRAINING RECORDS

KOROUS, PETER

Course #	Completed	Description	Digitally Signed	Score	Comments
1167	7/6/2010	ON-LINE DEATH BY CELLPHONE SAFETY VIDEO - QUIZ	<input type="checkbox"/>	100	Met Course Objectives
1166	7/6/2010	ON-LINE ACCIDENT CAUSES AND PREVENTION VIDEO-QUIZ	<input type="checkbox"/>	100	Met Course Objectives
242	6/29/2010	MULTI FUEL SYSTEMS	<input type="checkbox"/>	85	Met Course Objectives
1110	4/1/2010	HAZARD COMMUNICATIONS	<input type="checkbox"/>	N/A	Met Course Objectives
1164	7/17/2009	Olympian LTA and LG	<input type="checkbox"/>	100	Met Course Objectives
1128	3/11/2009	Insulation Resistance Testing (Megger Testing)	<input type="checkbox"/>	N/A	Web Class
1142	12/19/2008	NFPA 70E Electrical Safety and Arch Flash Web Ex	<input type="checkbox"/>	80	No Comments
1122	12/17/2008	C.M.V. Driver Compliance Training	<input type="checkbox"/>	N/A	Met Course Objectives
717	3/20/2008	INTRODUCTION TO CATERPILLAR S.I.S./STW	<input type="checkbox"/>	85	Tried real hard, seemed to do better as the class went on.
766	10/5/2007	BASIC FUEL SYSTEMS	<input type="checkbox"/>	71	Per Service Manager Steve Gambill
984	10/5/2007	D.C. CIRCUIT ANALYSIS	<input type="checkbox"/>	71	Per Service Manager Steve Gambill
204	10/5/2007	BASIC ENGINES (Disassembly & Assembly)	<input type="checkbox"/>	71	Per Service Manager Steve Gambill

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

KOROUS, PETER

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
767	10/5/2007	FUEL SYSTEM DIAGNOSTICS	<input type="checkbox"/>	71	Per Sevice Manager Steve Gambill
224	10/5/2007	ENGINE DIAGNOSTICS	<input type="checkbox"/>	71	Per Sevice Manager Steve Gambill
775	10/5/2007	INTRODUCTION TO ELECTRONIC ENGINES	<input type="checkbox"/>	71	Per Sevice Manager Steve Gambill
1062	8/10/2007	Alcohol & Drug Testing - Driver Awareness	<input type="checkbox"/>	100	No Comments
1063	8/10/2007	Federal Motor Carriers Safety Regulations	<input type="checkbox"/>	N/A	Score Not Available
656	9/30/2006	DEFENSIVE DRIVING	<input type="checkbox"/>	N/A	All Florida Safety Institute
967	8/3/2006	SENSOR TROUBLESHOOTING (WEBCAST)	<input type="checkbox"/>	N/A	Web Cast
593	8/31/2005	6 SIGMA YELLOW BELT TRAINING	<input type="checkbox"/>	N/A	Score Not Available
1110	7/7/2005	HAZARD COMMUNICATIONS	<input type="checkbox"/>	70	No Comments
790	6/10/2005	EPG PREREQUISITE COURSE	<input type="checkbox"/>	71	grandfathered
791	6/10/2005	BASIC ELECTRIC POWER GENERATION	<input type="checkbox"/>	71	grandfathered
775	5/13/2005	INTRODUCTION TO ELECTRONIC ENGINES	<input type="checkbox"/>	84	No Comments

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

KOROUS, PETER

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1110	5/25/2004	HAZARD COMMUNICATIONS	<input type="checkbox"/>	70	No Comments
679	5/25/2004	COMBILIFT	<input type="checkbox"/>	70	No Comments
951	12/30/2003	COMPUTER FUNDAMENTALS EVALUATION	<input type="checkbox"/>	92	No Comments
763	12/30/2003	ENGINE FUNDAMENTALS EVALUATION	<input type="checkbox"/>	80	No Comments
779	12/30/2003	ELECTRICAL FUNDAMENTALS EVALUATION	<input type="checkbox"/>	85	No Comments
261	6/27/2003	OLYMPIAN / ENGINE SEMINAR	<input type="checkbox"/>	70	No Comments
247	9/28/2001	ADVANCED ELECTRONIC ENGINE	<input type="checkbox"/>	70	No Comments
656	7/25/2001	DEFENSIVE DRIVING	<input type="checkbox"/>	70	No Comments
857	5/11/2001	3500 ENGINE FUEL SYSTEMS	<input type="checkbox"/>	N/A	Met Course Objectives
755	5/11/2001	3500 SERIES ENGINE	<input type="checkbox"/>	85	Met Course Objectives
311	4/18/2001	CAT UPS SYSTEMS	<input type="checkbox"/>	70	No Comments
285	4/18/2001	GENERATOR U.P.S.	<input type="checkbox"/>	70	No Comments

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

KOROUS, PETER

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
245	3/9/2001	INTRODUCTION TO ELECTRONIC ENGINES	<input type="checkbox"/>	70	No Comments
140	9/26/2000	CUSTOMER FIRST	<input type="checkbox"/>	69	No Comments
235	5/26/2000	DIESEL FUEL SYSTEM (S B)	<input type="checkbox"/>	85	Met Course Objectives
796	3/16/2000	UPS 300	<input type="checkbox"/>	85	Met Course Objectives
654	2/4/2000	L/T OPERATOR TRAINING	<input type="checkbox"/>	70	No Comments
710	1/29/2000	COMPUTER BASICS	<input type="checkbox"/>	85	Met Course Objectives
259	12/9/1999	EPG	<input type="checkbox"/>	69	No Comments
1110	6/1/1998	HAZARD COMMUNICATIONS	<input type="checkbox"/>	70	No Comments
679	5/11/1998	COMBILIFT	<input type="checkbox"/>	N/A	Score Not Available
1110	5/11/1998	HAZARD COMMUNICATIONS	<input type="checkbox"/>	70	No Comments

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

LODER, MICHAEL R.

EMPLOYEE INFORMATION					
Employee #	3240	Hire Date	2/21/2000	Date in Job	7/5/2004
First Name	MICHAEL	Branch	75 / WCC PSD NEW		
Last Name	LODER	Training Classification	GST1 POWER GENERATION SERVICE TECHNICIAN 1		
Middle Initial	R	Classification			
Department	SERVICE	Safety Classification	GST1S		
Job Title	SERVICE FIELD SERV TECH I				

TRAINING RECORDS					
Course #	Completed	Description	Digitally Signed	Score	Comments
1143	1/22/2013	NFPA 70E Electrical Safety and Arch Flash Training	<input checked="" type="checkbox"/>	85	Met Course Objectives
708	10/31/2012	FIRST AID / C.P.R. CERTIFICATION	<input checked="" type="checkbox"/>	N/A	Met Course Requirements
1143	7/31/2012	NFPA 70E Electrical Safety and Arch Flash Training	<input checked="" type="checkbox"/>	85	Met Course Objectives
1278	7/19/2012	10 HOUR OSHA 7615 MARITIME	<input checked="" type="checkbox"/>	N/A	USF Dennis Morgan
1272	6/25/2012	ON-LINE ANTI-CORRUPTION POLICY TRAINING	<input checked="" type="checkbox"/>	100	Met Course Objectives
1263	3/5/2012	Driver Training by "Smith Systems"	<input checked="" type="checkbox"/>	N/A	Taught By Smith System's Ron Beeck
1201	4/12/2011	EMCP 4.1 & 4.2 Controls	<input checked="" type="checkbox"/>	85	Met Course Objectives
1143	8/25/2010	NFPA 70E Electrical Safety and Arch Flash Training	<input type="checkbox"/>	100	Met Course Objectives

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

LODER, MICHAEL R.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1136	7/26/2010	On-line Distracted Driving Video - Quiz	<input type="checkbox"/>	100	Met Course Objectives
1166	7/26/2010	ON-LINE ACCIDENT CAUSES AND PREVENTION VIDEO-QUIZ	<input type="checkbox"/>	100	Met Course Objectives
1167	7/26/2010	ON-LINE DEATH BY CELLPHONE SAFETY VIDEO - QUIZ	<input type="checkbox"/>	100	Met Course Objectives
1110	4/1/2010	HAZARD COMMUNICATIONS	<input type="checkbox"/>	N/A	Met Course Objectives
1164	2/12/2010	Olympian LTA and LG	<input type="checkbox"/>	91	Met Course Objectives
1122	12/19/2008	C.M.V. Driver Compliance Training	<input type="checkbox"/>	N/A	Met Course Objectives
984	10/5/2007	D.C. CIRCUIT ANALYSIS	<input type="checkbox"/>	71	Per Service Manager Steve Gambill
204	10/5/2007	BASIC ENGINES (Disassembly & Assembly)	<input type="checkbox"/>	71	Per Service Manager Steve Gambill
1063	8/10/2007	Federal Motor Carriers Safety Regulations	<input type="checkbox"/>	N/A	Score Not Available
1062	8/10/2007	Alcohol & Drug Testing - Driver Awareness	<input type="checkbox"/>	100	No Comments
806	3/13/2007	CATERPILLAR ISO POWER MODULE	<input type="checkbox"/>	N/A	Score Not Available
656	9/30/2006	DEFENSIVE DRIVING	<input type="checkbox"/>	N/A	All Florida Safety Institute

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

LODER, MICHAEL R.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
717	9/26/2006	INTRODUCTION TO CATERPILLAR S.I.S./STW	<input type="checkbox"/>	98	No Comments
967	8/1/2006	SENSOR TROUBLESHOOTING (WEBCAST)	<input type="checkbox"/>	N/A	Web Cast
204	7/20/2006	BASIC ENGINES (Disassembly & Assembly)	<input type="checkbox"/>	87	No Comments
592	9/14/2005	INTRODUCTION TO CONTAMINATION CONTROL	<input type="checkbox"/>	71	w/765 eng fund
763	9/14/2005	ENGINE FUNDAMENTALS EVALUATION	<input type="checkbox"/>	90	No Comments
765	9/14/2005	ENGINE FUNDAMENTALS TRAINING	<input type="checkbox"/>	90	No Comments
593	8/31/2005	6 SIGMA YELLOW BELT TRAINING	<input type="checkbox"/>	N/A	Score Not Available
975	8/2/2005	INTRODUCTION TO ELECTRONIC TECHNICIAN (ET)	<input type="checkbox"/>	71	Grandfathered
1110	7/7/2005	HAZARD COMMUNICATIONS	<input type="checkbox"/>	70	No Comments
791	6/15/2005	BASIC ELECTRIC POWER GENERATION	<input type="checkbox"/>	71	grandfathered
790	6/15/2005	EPG PREREQUISITE COURSE	<input type="checkbox"/>	71	grandfathered
986	12/7/2004	VEHICLE CONTINGENCY PLAN FOR PM/FIELD TECHS	<input type="checkbox"/>	69	No Comments

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

LODER, MICHAEL R.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
779	7/1/2004	ELECTRICAL FUNDAMENTALS EVALUATION	<input type="checkbox"/>	71	No Comments
1110	5/25/2004	HAZARD COMMUNICATIONS	<input type="checkbox"/>	70	No Comments
679	5/25/2004	COMBILIFT	<input type="checkbox"/>	70	No Comments
763	12/30/2003	ENGINE FUNDAMENTALS EVALUATION	<input type="checkbox"/>	56	No Comments
951	12/30/2003	COMPUTER FUNDAMENTALS EVALUATION	<input type="checkbox"/>	87	No Comments
779	12/30/2003	ELECTRICAL FUNDAMENTALS EVALUATION	<input type="checkbox"/>	65	No Comments
857	8/2/2002	3500 ENGINE FUEL SYSTEMS	<input type="checkbox"/>	85	Met Course Objectives
271	8/31/2001	PARALLEL STANDBY	<input type="checkbox"/>	70	No Comments
791	8/3/2001	BASIC ELECTRIC POWER GENERATION	<input type="checkbox"/>	70	No Comments
656	7/25/2001	DEFENSIVE DRIVING	<input type="checkbox"/>	70	No Comments
235	3/30/2001	DIESEL FUEL SYSTEM (S B)	<input type="checkbox"/>	70	No Comments
786	1/12/2001	OLYMPIAN GENERATORS	<input type="checkbox"/>	70	No Comments

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

LODER, MICHAEL R.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
140	10/3/2000	CUSTOMER FIRST	<input type="checkbox"/>	69	No Comments
654	5/31/2000	L/T OPERATOR TRAINING	<input type="checkbox"/>	69	No Comments
796	3/16/2000	UPS 300	<input type="checkbox"/>	85	Met Course Objectives

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

KILBURN, WAYNE A.

EMPLOYEE INFORMATION

Employee #	3841	Hire Date	3/1/2004	Date in Job	12/24/2007
First Name	WAYNE	Branch	75 / WCC PSD NEW		
Last Name	KILBURN	Training Classification	GST1 POWER GENERATION SERVICE TECHNICIAN 1		
Middle Initial	A	Classification			
Department	SERVICE	Safety Classification	GST1S		
Job Title	SERVICE FIELD SERV TECH I				

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1132	3/27/2013	Refresher, or Short Overview of New Topics	<input checked="" type="checkbox"/>	85	Circuit Breaker / Relay Testing
1143	1/24/2013	NFPA 70E Electrical Safety and Arch Flash Training	<input checked="" type="checkbox"/>	85	Met Course Objectives
1278	7/19/2012	10 HOUR OSHA 7615 MARITIME	<input checked="" type="checkbox"/>	N/A	USF Dennis Morgan
1272	5/14/2012	ON-LINE ANTI-CORRUPTION POLICY TRAINING	<input checked="" type="checkbox"/>	100	Met Course Objectives
1263	2/29/2012	Driver Training by "Smith Systems"	<input checked="" type="checkbox"/>	N/A	Taught By Smith System's Ron Beeck
1171	11/20/2010	ON-LINE DOT HAZMAT AWARENESS VIDEO - QUIZ	<input type="checkbox"/>	94	Met Course Objectives
1081	9/28/2010	6.6 COMMON RAIL ENGINE INTRODUCTION	<input type="checkbox"/>	100	Met Course Objectives
1143	8/25/2010	NFPA 70E Electrical Safety and Arch Flash Training	<input type="checkbox"/>	100	Met Course Objectives

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

KILBURN, WAYNE

A.

Course #	Completed	Description	Digitally Signed	Score	Comments
1136	7/6/2010	On-line Distracted Driving Video - Quiz	<input type="checkbox"/>	90	Met Course Objectives
1166	7/6/2010	ON-LINE ACCIDENT CAUSES AND PREVENTION VIDEO-QUIZ	<input type="checkbox"/>	100	Met Course Objectives
1167	7/6/2010	ON-LINE DEATH BY CELLPHONE SAFETY VIDEO - QUIZ	<input type="checkbox"/>	100	Met Course Objectives
242	6/29/2010	MULTI FUEL SYSTEMS	<input type="checkbox"/>	85	Met Course Objectives
1110	4/1/2010	HAZARD COMMUNICATIONS	<input type="checkbox"/>	N/A	Met Course Objectives
1164	12/11/2009	Olympian LTA and LG	<input type="checkbox"/>	94	Met Course Objectives
1128	3/11/2009	Insulation Resistance Testing (Megger Testing)	<input type="checkbox"/>	N/A	Web Class
1142	12/17/2008	NFPA 70E Electrical Safety and Arch Flash Web Ex	<input type="checkbox"/>	80	No Comments
1122	12/17/2008	C.M.V. Driver Compliance Training	<input type="checkbox"/>	N/A	Met Course Objectives
204	10/5/2007	BASIC ENGINES (Disassembly & Assembly)	<input type="checkbox"/>	71	Per Service Manager Steve Gambill
984	10/5/2007	D.C. CIRCUIT ANALYSIS	<input type="checkbox"/>	71	Per Service Manager Steve Gambill
656	9/30/2006	DEFENSIVE DRIVING	<input type="checkbox"/>	N/A	All Florida Safety Institute

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

KILBURN, WAYNE A.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1037	9/6/2006	10-HOUR OSHA CONSTRUCTION SAFETY	<input type="checkbox"/>	N/A	Cerificate Issued
967	8/2/2006	SENSOR TROUBLESHOOTING (WEBCAST)	<input type="checkbox"/>	N/A	Web Cast
593	8/31/2005	6 SIGMA YELLOW BELT TRAINING	<input type="checkbox"/>	N/A	Score Not Available
1110	7/7/2005	HAZARD COMMUNICATIONS	<input type="checkbox"/>	70	No Comments
775	5/13/2005	INTRODUCTION TO ELECTRONIC ENGINES	<input type="checkbox"/>	95	No Comments
791	11/12/2004	BASIC ELECTRIC POWER GENERATION	<input type="checkbox"/>	81	No Comments
679	5/25/2004	COMBILIFT	<input type="checkbox"/>	70	No Comments
1110	5/25/2004	HAZARD COMMUNICATIONS	<input type="checkbox"/>	70	No Comments
779	4/9/2004	ELECTRICAL FUNDAMENTALS EVALUATION	<input type="checkbox"/>	79	No Comments
763	4/9/2004	ENGINE FUNDAMENTALS EVALUATION	<input type="checkbox"/>	76	No Comments
951	4/9/2004	COMPUTER FUNDAMENTALS EVALUATION	<input type="checkbox"/>	97	No Comments

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

ALRED, DAVID L.

EMPLOYEE INFORMATION

Employee #	8157	Hire Date	6/27/2005	Date In Job	6/27/2005
First Name	DAVID	Branch	75 / WCC PSD NEW		
Last Name	ALRED	Training Classification	GST2 POWER GENERATION SERVICE TECHNICIAN 2		
Middle Initial	L	Classification			
Department	SERVICE	Job Title	SERVICE TECHNICIAN II	Safety Classification	GST2S

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
791	4/26/2013	BASIC ELECTRIC POWER GENERATION	<input checked="" type="checkbox"/>	90	Met Course Objectives
1143	1/22/2013	NFPA 70E Electrical Safety and Arch Flash Training	<input checked="" type="checkbox"/>	85	Met Course Objectives
975	10/31/2012	INTRODUCTION TO ELECTRONIC TECHICIAN (ET)	<input checked="" type="checkbox"/>	90	Met Course Objectives
1167	8/20/2012	ON-LINE DEATH BY CELLPHONE SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1139	8/20/2012	ON-LINE ARC FLASH VIDEO - QUIZ	<input checked="" type="checkbox"/>	70	Met Course Objectives
1135	8/20/2012	On-line Lock Out / Tag Out: Video - Quiz	<input checked="" type="checkbox"/>	80	Met Course Objectives
1272	7/10/2012	ON-LINE ANTI-CORRUPTION POLICY TRAINING	<input checked="" type="checkbox"/>	100	Met Course Objectives
656	9/30/2006	DEFENSIVE DRIVING	<input type="checkbox"/>	N/A	All Florida Safety Institute

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

ALRED, DAVID L.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
593	8/31/2005	6 SIGMA YELLOW BELT TRAINING	<input type="checkbox"/>	N/A	Score Not Available
1110	7/7/2005	HAZARD COMMUNICATIONS	<input type="checkbox"/>	70	No Comments

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EMPLOYEE PROGRESS REPORT TRAINING RECORDS

NIEBLA, ARTURO A.

EMPLOYEE INFORMATION

Employee #	8227	Hire Date	8/15/2005	Date in Job	9/5/2011
First Name	ARTURO	Branch	75 / WCC PSD NEW		
Last Name	NIEBLA	Training Classification	GST1 POWER GENERATION SERVICE TECHNICIAN 1		
Middle Initial	A	Classification			
Department	SERVICE	Safety Classification	GST1S		
Job Title	SERVICE FIELD SERV TECH I				

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1193	4/18/2013	ON-LINE EQUIP. MOUNTING / DISMOUNTING VIDEO - QUIZ	<input checked="" type="checkbox"/>	80	Met Course Objectives
1143	1/22/2013	NFPA 70E Electrical Safety and Arch Flash Training	<input checked="" type="checkbox"/>	85	Met Course Objectives
708	10/30/2012	FIRST AID / C.P.R. CERTIFICATION	<input checked="" type="checkbox"/>	N/A	Met Course Requirements
1282	6/26/2012	Cat G3500 C&E Engine	<input checked="" type="checkbox"/>	85	Met Course Objectives
1272	4/26/2012	ON-LINE ANTI-CORRUPTION POLICY TRAINING	<input checked="" type="checkbox"/>	100	Met Course Objectives
1263	3/1/2012	Driver Training by "Smith Systems"	<input checked="" type="checkbox"/>	N/A	Taught By Smith System's Ron Beeck
1267	12/16/2011	Cat 500 Gas Engine 1	<input type="checkbox"/>	N/A	Taught by Wagner Cat Dealer
1201	6/28/2011	EMCP 4.1 & 4.2 Controls	<input checked="" type="checkbox"/>	85	Met Course Objectives

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

NIEBLA, ARTURO A.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1081	9/30/2010	6.6 COMMON RAIL ENGINE INTRODUCTION	<input type="checkbox"/>	90	Met Course Objectives
1143	8/24/2010	NFPA 70E Electrical Safety and Arch Flash Training	<input type="checkbox"/>	100	Met Course Objectives
1167	7/8/2010	ON-LINE DEATH BY CELLPHONE SAFETY VIDEO - QUIZ	<input type="checkbox"/>	100	Met Course Objectives
1166	7/8/2010	ON-LINE ACCIDENT CAUSES AND PREVENTION VIDEO-QUIZ	<input type="checkbox"/>	100	Met Course Objectives
1136	7/8/2010	On-line Distracted Driving Video - Quiz	<input type="checkbox"/>	90	Met Course Objectives
1136	7/6/2010	On-line Distracted Driving Video - Quiz	<input type="checkbox"/>	90	Met Course Objectives
1166	7/6/2010	ON-LINE ACCIDENT CAUSES AND PREVENTION VIDEO-QUIZ	<input type="checkbox"/>	100	Met Course Objectives
1167	7/6/2010	ON-LINE DEATH BY CELLPHONE SAFETY VIDEO - QUIZ	<input type="checkbox"/>	100	Met Course Objectives
1141	7/6/2010	On-line Pneumatic Tool Safety Video - Quiz	<input type="checkbox"/>	100	Met Course Objectives
1165	7/6/2010	ON-LINE PREVENT HEAT ILLNESS VIDEO - QUIZ	<input type="checkbox"/>	90	Met Course Objectives
1110	4/1/2010	HAZARD COMMUNICATIONS	<input type="checkbox"/>	N/A	Met Course Objectives
690	3/25/2010	USED OIL TRANSPORTING	<input type="checkbox"/>	N/A	Met Course Objectives

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

NIEBLA, ARTURO **A.**

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1164	12/11/2009	Olympian LTA and LG	<input type="checkbox"/>	94	Met Course Objectives
690	3/26/2009	USED OIL TRANSPORTING	<input type="checkbox"/>	N/A	Met Course Objectives
1128	3/11/2009	Insulation Resistance Testing (Megger Testing)	<input type="checkbox"/>	N/A	Web Class
1142	12/17/2008	NFPA 70E Electrical Safety and Arch Flash Web Ex	<input type="checkbox"/>	80	No Comments
786	9/8/2008	OLYMPIAN GENERATORS	<input type="checkbox"/>	85	Met Course Objectives
791	7/25/2008	BASIC ELECTRIC POWER GENERATION	<input type="checkbox"/>	94	Met course objectives
1085	7/25/2008	BASIC EPG FUNDAMENTALS	<input type="checkbox"/>	94	Met Course Objectives
984	12/13/2007	D.C. CIRCUIT ANALYSIS	<input type="checkbox"/>	86	Met Course Objectives
975	12/5/2007	INTRODUCTION TO ELECTRONIC TECHICIAN (ET)	<input type="checkbox"/>	85	Tried real hard to understand the material, and did a pretty good job..
779	11/29/2007	ELECTRICAL FUNDAMENTALS EVALUATION	<input type="checkbox"/>	86	
267	11/29/2007	ELECTRICAL FUNDAMENTALS TRAINING	<input type="checkbox"/>	86	diligent student, puts forth good effort to understand
837	11/15/2007	POWERTRAIN FUNDAMENTALS EVALUATION	<input type="checkbox"/>	78	No Comments

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

NIEBLA, ARTURO **A.**

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
839	11/15/2007	POWERTRAIN FUNDAMENTALS TRAINING	<input type="checkbox"/>	78	Great attitude. Works hard. Arturo seems to be a perfectionist
665	10/9/2007	TORCH SAFETY	<input type="checkbox"/>	N/A	Score Not Available
688	10/9/2007	LOCKOUT/TAGOUT-CONTROL OF HAZARDOUS ENERGY	<input type="checkbox"/>	N/A	Score Not Available
1110	10/9/2007	HAZARD COMMUNICATIONS	<input type="checkbox"/>	N/A	Score Not Available
859	7/12/2007	HYDRAULIC FUNDAMENTALS EVALUATION	<input type="checkbox"/>	88	No Comments
861	7/12/2007	HYDRAULIC FUNDAMENTALS TRAINING	<input type="checkbox"/>	88	ARTURO DID A GOOD JOB PAYING ATTENTION AND ASKING QUESTIONS.
204	6/29/2007	BASIC ENGINES (Disassembly & Assembly)	<input type="checkbox"/>	100	No Comments
592	6/5/2007	INTRODUCTION TO CONTAMINATION CONTROL	<input type="checkbox"/>	71	contamination control presentation only, no test
765	6/5/2007	ENGINE FUNDAMENTALS TRAINING	<input type="checkbox"/>	82	did very well in class, responded well to questions, test score was lower than expected
763	6/5/2007	ENGINE FUNDAMENTALS EVALUATION	<input type="checkbox"/>	82	No Comments
790	5/17/2007	EPG PREREQUISITE COURSE	<input type="checkbox"/>	N/A	Trinity Online

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

NIEBLA, ARTURO **A.**

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
717	4/26/2007	INTRODUCTION TO CATERPILLAR S.I.S./STW	<input type="checkbox"/>	76	claimed no prior experience with SIS, did ok in class, but had to work hard at it
716	4/17/2007	INTRODUCTION TO BASIC COMPUTER	<input type="checkbox"/>	96	Arturo was eager to learn as much as he could, and did well on the final exam.
951	4/17/2007	COMPUTER FUNDAMENTALS EVALUATION	<input type="checkbox"/>	96	No Comments
763	3/9/2007	ENGINE FUNDAMENTALS EVALUATION	<input type="checkbox"/>	60	No Comments
779	3/9/2007	ELECTRICAL FUNDAMENTALS EVALUATION	<input type="checkbox"/>	54	No Comments
837	3/9/2007	POWERTRAIN FUNDAMENTALS EVALUATION	<input type="checkbox"/>	56	No Comments
859	3/9/2007	HYDRAULIC FUNDAMENTALS EVALUATION	<input type="checkbox"/>	60	No Comments
951	3/9/2007	COMPUTER FUNDAMENTALS EVALUATION	<input type="checkbox"/>	78	No Comments
654	2/20/2006	L/T OPERATOR TRAINING	<input type="checkbox"/>	N/A	Score Not Available

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

CRUSE, CLIFFORD L.

EMPLOYEE INFORMATION

Employee #	8672	Hire Date	5/30/2006	Date in Job	1/1/2007
First Name	CLIFFORD	Branch	75 / WCC PSD NEW		
Last Name	CRUSE	Training Classification	GST2 POWER GENERATION SERVICE TECHNICIAN 2		
Middle Initial	L	Classification			
Department	SERVICE	Safety Classification	GST2S		
Job Title	SERVICE FIELD SERV TECH 2				

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
786	5/3/2013	OLYMPIAN GENERATORS	<input checked="" type="checkbox"/>	96	Met Course Objectives
1143	1/24/2013	NFPA 70E Electrical Safety and Arch Flash Training	<input checked="" type="checkbox"/>	85	Met Course Objectives
708	11/13/2012	FIRST AID / C.P.R. CERTIFICATION	<input checked="" type="checkbox"/>	N/A	Met Course Requirements
1272	4/30/2012	ON-LINE ANTI-CORRUPTION POLICY TRAINING	<input checked="" type="checkbox"/>	100	Met Course Objectives
228	3/7/2012	APPRENTICE MENTOR TRAINING	<input type="checkbox"/>	N/A	Met Course Objectives
1263	2/27/2012	Driver Training by "Smith Systems"	<input checked="" type="checkbox"/>	N/A	Taught By Smith System's Ron Beccck
690	6/3/2011	USED OIL TRANSPORTING	<input checked="" type="checkbox"/>	N/A	Met Course Objectives
1201	4/12/2011	EMCP 4.1 & 4.2 Controls	<input checked="" type="checkbox"/>	85	Met Course Objectives

EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

CRUSE, CLIFFORD L.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1171	11/12/2010	ON-LINE DOT HAZMAT AWARENESS VIDEO - QUIZ	<input type="checkbox"/>	76	Met Course Objectives
1143	8/24/2010	NFPA 70E Electrical Safety and Arch Flash Training	<input type="checkbox"/>	100	Met Course Objectives
1136	7/7/2010	On-line Distracted Driving Video - Quiz	<input type="checkbox"/>	100	Met Course Objectives
1166	7/6/2010	ON-LINE ACCIDENT CAUSES AND PREVENTION VIDEO-QUIZ	<input type="checkbox"/>	90	Met Course Objectives
1167	7/6/2010	ON-LINE DEATH BY CELLPHONE SAFETY VIDEO - QUIZ	<input type="checkbox"/>	100	Met Course Objectives
1139	7/6/2010	ON-LINE ARC FLASH VIDEO - QUIZ	<input type="checkbox"/>	80	Met Course Objectives
1110	4/1/2010	HAZARD COMMUNICATIONS	<input type="checkbox"/>	N/A	Met Course Objectives
717	3/26/2010	INTRODUCTION TO CATERPILLAR S.I.S./STW	<input type="checkbox"/>	100	This class helped Cliff a lot, allowing him to access information more quickly.
690	3/26/2009	USED OIL TRANSPORTING	<input type="checkbox"/>	N/A	Met Course Objectives
1128	3/11/2009	Insulation Resistance Testing (Megger Testing)	<input type="checkbox"/>	N/A	Web Class
1142	12/19/2008	NFPA 70E Electrical Safety and Arch Flash Web Ex	<input type="checkbox"/>	80	No Comments
1122	12/12/2008	C.M.V. Driver Compliance Training	<input type="checkbox"/>	N/A	Met Course Objectives

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

CRUSE, CLIFFORD L.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1110	9/17/2008	HAZARD COMMUNICATIONS	<input type="checkbox"/>	N/A	Met Course Objectives
791	2/18/2008	BASIC ELECTRIC POWER GENERATION	<input type="checkbox"/>	89	Met Course Objectives
204	10/5/2007	BASIC ENGINES (Disassembly & Assembly)	<input type="checkbox"/>	71	Per Sevice Manager Steve Gambill
1063	8/10/2007	Federal Motor Carriers Safety Regulations	<input type="checkbox"/>	N/A	Score Not Available
1062	8/10/2007	Alcohol & Drug Testing - Driver Awareness	<input type="checkbox"/>	100	No Comments
975	2/2/2007	INTRODUCTION TO ELECTRONIC TECHICIAN (ET)	<input type="checkbox"/>	90	Possesses excellent computer skills. Completed all exercises with ease.
656	9/30/2006	DEFENSIVE DRIVING	<input type="checkbox"/>	N/A	All Florida Safety Institute
837	9/29/2006	POWERTRAIN FUNDAMENTALS EVALUATION	<input type="checkbox"/>	50	No Comments
779	9/29/2006	ELECTRICAL FUNDAMENTALS EVALUATION	<input type="checkbox"/>	68	No Comments
763	9/29/2006	ENGINE FUNDAMENTALS EVALUATION	<input type="checkbox"/>	70	No Comments
859	9/29/2006	HYDRAULIC FUNDAMENTALS EVALUATION	<input type="checkbox"/>	76	No Comments
717	9/26/2006	INTRODUCTION TO CATERPILLAR S.I.S./STW	<input type="checkbox"/>	88	No Comments

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

CRUSE, CLIFFORD L.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
716	9/19/2006	INTRODUCTION TO BASIC COMPUTER	<input type="checkbox"/>	100	No Comments
951	9/19/2006	COMPUTER FUNDAMENTALS EVALUATION	<input type="checkbox"/>	100	No Comments
654	8/4/2006	L/T OPERATOR TRAINING	<input type="checkbox"/>	96	No Comments
967	8/1/2006	SENSOR TROUBLESHOOTING (WEBCAST)	<input type="checkbox"/>	N/A	Web Cast

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EMPLOYEE PROGRESS REPORT TRAINING RECORDS

WINFREE, JOSEPH A.

EMPLOYEE INFORMATION

Employee #	9143	Hire Date	7/2/2007	Date in Job	5/9/2011
First Name	JOSEPH	Branch	75 / WCC PSD NEW		
Last Name	WINFREE	Training Classification	GST1 POWER GENERATION SERVICE TECHNICIAN 1		
Middle Initial	A	Classification			
Department	SERVICE				
Job Title	SERVICE FIELD SERV TECH I	Safety Classification	GST1S		

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1143	1/22/2013	NFPA 70E Electrical Safety and Arch Flash Training	<input checked="" type="checkbox"/>	85	Met Course Objectives
1272	7/2/2012	ON-LINE ANTI-CORRUPTION POLICY TRAINING	<input checked="" type="checkbox"/>	100	Met Course Objectives
1263	11/17/2011	Driver Training by "Smith Systems"	<input checked="" type="checkbox"/>	N/A	Instructor Pete Nies
1201	6/28/2011	EMCP 4.1 & 4.2 Controls	<input checked="" type="checkbox"/>	85	Met Course Objectives
786	6/6/2011	OLYMPIAN GENERATORS	<input type="checkbox"/>	85	Met Course Objectives
779	5/27/2011	ELECTRICAL FUNDAMENTALS EVALUATION	<input checked="" type="checkbox"/>	100	Joe was very intentive during class, and did well on the labs and the final exam.
267	5/27/2011	ELECTRICAL FUNDAMENTALS TRAINING	<input checked="" type="checkbox"/>	100	Joe was very intentive during the class and did well on the labs and final exam.
654	12/15/2010	LT OPERATOR TRAINING	<input type="checkbox"/>	N/A	Gary Mock instructor

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

WINFREE, JOSEPH A.

Course #	Completed	Description	Digitally Signed	Score	Comments
1162	4/16/2010	ON-LINE WALK ON BY SAFETY VIDEO - QUIZ	<input type="checkbox"/>	100	Met Course Objectives
1110	4/1/2010	HAZARD COMMUNICATIONS	<input type="checkbox"/>	N/A	Met Course Objectives
717	3/26/2010	INTRODUCTION TO CATERPILLAR S.I.S./STW	<input type="checkbox"/>	100	Joe asked a lot of good questions, and was eager for additional work.
1144	8/26/2009	PORTABLE FIRE EXTINGUISHER USE	<input type="checkbox"/>	N/A	Instructed by St. Johns County Fire Dept.
591	6/5/2009	LOAD SENSING PRESSURE COMPENSATED SYSTEM (LSPC)	<input type="checkbox"/>	85	Good understanding of hydraulics, should do ok.
1081	4/16/2009	6.6 COMMON RAIL ENGINE INTRODUCTION	<input type="checkbox"/>	95	Participated well in class, understood the concepts clearly.
1132	2/26/2009	Refresher, or Short Overview of New Topics	<input type="checkbox"/>	N/A	SIS, review/ refresher, based on Equip. currently in shop.
820	2/24/2009	AIR CONDITIONING BASICS	<input type="checkbox"/>	86	Good Job.
821	2/23/2009	AIR CONDITIONING CERTIFICATION MACS	<input checked="" type="checkbox"/>	96	Cert #984249
859	2/5/2009	HYDRAULIC FUNDAMENTALS EVALUATION	<input type="checkbox"/>	100	Received as Part of Fundamental Class
861	2/5/2009	HYDRAULIC FUNDAMENTALS TRAINING	<input type="checkbox"/>	100	Met Course Objectives
592	2/5/2009	INTRODUCTION TO CONTAMINATION CONTROL	<input type="checkbox"/>	100	Received as Part of Hydraulic Fundamental Class

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

WINFREE, JOSEPH A.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
765	1/11/2009	ENGINE FUNDAMENTALS TRAINING	<input type="checkbox"/>	96	Good job.
763	1/11/2009	ENGINE FUNDAMENTALS EVALUATION	<input type="checkbox"/>	96	Received as Part of Fundamental Class
267	1/8/2009	ELECTRICAL FUNDAMENTALS TRAINING	<input type="checkbox"/>	86	Good job on all lab activities.
779	1/8/2009	ELECTRICAL FUNDAMENTALS EVALUATION	<input type="checkbox"/>	86	No Comments
975	10/21/2008	INTRODUCTION TO ELECTRONIC TECHICIAN (ET)	<input type="checkbox"/>	100	Joe did an excellent job in all areas of the class.
1110	9/16/2008	HAZARD COMMUNICATIONS	<input type="checkbox"/>	N/A	Met Course Objectives
592	8/21/2008	INTRODUCTION TO CONTAMINATION CONTROL	<input type="checkbox"/>	71	Met Course Objectives
1107	7/24/2008	Cat Telehandler, TL642, TL943, TL1055, TL1255	<input type="checkbox"/>	100	Geat job in class, aced the test.
763	6/5/2008	ENGINE FUNDAMENTALS EVALUATION	<input type="checkbox"/>	68	No Comments
779	6/5/2008	ELECTRICAL FUNDAMENTALS EVALUATION	<input type="checkbox"/>	24	No Comments
859	6/5/2008	HYDRAULIC FUNDAMENTALS EVALUATION	<input type="checkbox"/>	80	No Comments
951	6/5/2008	COMPUTER FUNDAMENTALS EVALUATION	<input type="checkbox"/>	92	No Comments

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

WINFREE, JOSEPH A.

TRAINING RECORDS					
Course #	Completed	Description	Digitally Signed	Score	Comments
837	6/5/2008	POWERTRAIN FUNDAMENTALS EVALUATION	<input type="checkbox"/>	50	No Comments
690	3/26/2008	USED OIL TRANSPORTING	<input type="checkbox"/>	N/A	Score Not Available
1091	3/26/2008	BLOODBORNE PATHOGENS - GENERAL AWARENESS	<input type="checkbox"/>	N/A	Score Not Available
688	2/22/2008	LOCKOUT/TAGOUT-CONTROL OF HAZARDOUS ENERGY	<input type="checkbox"/>	N/A	Received as part of MSHA training.
668	2/22/2008	THE EFFECTS OF ALCOHOL	<input type="checkbox"/>	N/A	Received as part of MSHA training.
661	2/22/2008	M.S.H.A. ANNUAL REFRESHER	<input type="checkbox"/>	N/A	5000-23
1044	2/22/2008	PERSONAL PROTECTION EQUIPMENT	<input type="checkbox"/>	N/A	Received as part of MSHA training.
1110	2/22/2008	HAZARD COMMUNICATIONS	<input type="checkbox"/>	N/A	Received as part of MSHA training.
1062	8/10/2007	Alcohol & Drug Testing - Driver Awareness	<input type="checkbox"/>	100	No Comments
1063	8/10/2007	Federal Motor Carriers Safety Regulations	<input type="checkbox"/>	N/A	Score Not Available

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

FOSTER, STEVEN D.

EMPLOYEE INFORMATION					
Employee #	9398	Hire Date	6/2/2008	Date in Job	5/9/2011
First Name	STEVEN	Branch	75 / WCC PSD NEW		
Last Name	FOSTER	Training Classification	GST1 POWER GENERATION SERVICE TECHNICIAN 1		
Middle Initial	D	Classification			
Department	SERVICE	Classification			
Job Title	P.M. FIELD SERVICE TECH I	Safety Classification	GST1S		

TRAINING RECORDS					
Course #	Completed	Description	Digitally Signed	Score	Comments
1143	1/22/2013	NFPA 70E Electrical Safety and Arch Flash Training	<input checked="" type="checkbox"/>	85	Met Course Objectives
1143	7/31/2012	NFPA 70E Electrical Safety and Arch Flash Training	<input checked="" type="checkbox"/>	85	Met Course Objectives
1278	7/19/2012	10 HOUR OSHA 7815 MARITIME	<input checked="" type="checkbox"/>	N/A	USF Dennis Morgan
1272	6/30/2012	ON-LINE ANTI-CORRUPTION POLICY TRAINING	<input checked="" type="checkbox"/>	100	Met Course Objectives
1272	6/29/2012	ON-LINE ANTI-CORRUPTION POLICY TRAINING	<input checked="" type="checkbox"/>	100	Met Course Objectives
1167	6/26/2012	ON-LINE DEATH BY CELLPHONE SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1154	6/26/2012	ON-LINE HOW TO USE THE HEIMLICH MANEUVER VIDEO	<input checked="" type="checkbox"/>	90	Met Course Objectives
1155	6/26/2012	ON-LINE HAND SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

FOSTER, STEVEN

D.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1139	6/26/2012	ON-LINE ARC FLASH VIDEO - QUIZ	<input checked="" type="checkbox"/>	70	Met Course Objectives
1136	6/26/2012	On-line Distracted Driving Video - Quiz	<input checked="" type="checkbox"/>	70	Met Course Objectives
1165	6/26/2012	ON-LINE PREVENT HEAT ILLNESS VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1174	6/26/2012	ON-LINE PERSONAL PROTECTION EQUIPMENT VIDEO - QUIZ	<input checked="" type="checkbox"/>	100	Met Course Objectives
1177	6/26/2012	ON-LINE REDUCING ELECTRICAL HAZARDS VIDEO - QUIZ	<input checked="" type="checkbox"/>	90	Met Course Objectives
1272	6/26/2012	ON-LINE ANTI-CORRUPTION POLICY TRAINING	<input checked="" type="checkbox"/>	100	Met Course Objectives
1135	5/30/2012	On-line Lock Out / Tag Out Video - Quiz	<input checked="" type="checkbox"/>	90	Met Course Objectives
1263	2/29/2012	Driver Training by "Smith Systems"	<input checked="" type="checkbox"/>	N/A	Taught By Smith System's Ron Beeck
992	1/10/2012	SITE SPECIFIC - TAMPA ELECTRIC COMPANY (TECO)	<input checked="" type="checkbox"/>	N/A	Met Course Requirements
1135	10/24/2011	On-line Lock Out / Tag Out Video - Quiz	<input checked="" type="checkbox"/>	80	Met Course Objectives
1143	10/19/2011	NFPA 70E Electrical Safety and Arch Flash Training	<input checked="" type="checkbox"/>	85	Met Course Objectives
786	6/6/2011	OLYMPIAN GENERATORS	<input type="checkbox"/>	85	Met Course Objectives

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

FOSTER, STEVEN D.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
690	6/3/2011	USED OIL TRANSPORTING	<input checked="" type="checkbox"/>	N/A	Met Course Objectives
1152	3/21/2011	ON-LINE TORCH SAFETY VIDEO - QUIZ	<input type="checkbox"/>	100	Met Course Objectives
688	3/21/2011	LOCKOUT/TAGOUT-CONTROL OF HAZARDOUS ENERGY	<input type="checkbox"/>	N/A	Took online course# 1135 LOTO
1152	3/20/2011	ON-LINE TORCH SAFETY VIDEO - QUIZ	<input type="checkbox"/>	40	Did not meet course objectives
837	2/10/2011	POWERTRAIN FUNDAMENTALS EVALUATION	<input type="checkbox"/>	90	Received as Part of Fundamental Class
839	2/10/2011	POWERTRAIN FUNDAMENTALS TRAINING	<input type="checkbox"/>	90	Met course objectives
984	2/3/2011	D.C. CIRCUIT ANALYSIS	<input type="checkbox"/>	83	Good attitude and participated well. Steven did well with much of the material and should benefit from more experience and troubleshooting opportunities.
654	1/31/2011	L/T OPERATOR TRAINING	<input type="checkbox"/>	N/A	Instructor Richard Decubellis
1164	1/14/2011	Olympian LTA and LG	<input type="checkbox"/>	88	Did well with hands on and verbal. Reading comprehensive needs improvement
654	12/15/2010	L/T OPERATOR TRAINING	<input type="checkbox"/>	N/A	Gary Mock instructor
1180	12/13/2010	ON-LINE THE BUCKET VIDEO - QUIZ	<input type="checkbox"/>	100	Met Course Objectives

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

FOSTER, STEVEN

D.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
779	12/13/2010	ELECTRICAL FUNDAMENTALS EVALUATION	<input type="checkbox"/>	82	Met Course Objectives
1163	12/13/2010	ON-LINE RESPIRATOR SAFETY VIDEO - QUIZ	<input type="checkbox"/>	100	Met Course Objectives
1162	12/13/2010	ON-LINE WALK ON BY SAFETY VIDEO - QUIZ	<input type="checkbox"/>	100	Met Course Objectives
975	11/12/2010	INTRODUCTION TO ELECTRONIC TECHICIAN (ET)	<input type="checkbox"/>	96	Met Course Objectives
791	10/22/2010	BASIC ELECTRIC POWER GENERATION	<input type="checkbox"/>	78	met course objectives
1143	8/25/2010	NFPA 70E Electrical Safety and Arch Flash Training	<input type="checkbox"/>	100	Met Course Objectives
717	8/16/2010	INTRODUCTION TO CATERPILLAR S.I.S./STW	<input type="checkbox"/>	100	Steve did OK in class and on the final exam.
716	8/13/2010	INTRODUCTION TO BASIC COMPUTER	<input type="checkbox"/>	96	Steven well in class and on the final exam.
951	8/13/2010	COMPUTER FUNDAMENTALS EVALUATION	<input type="checkbox"/>	96	No Comments
1135	6/27/2010	On-line Lock Out / Tag Out Video - Quiz	<input type="checkbox"/>	80	Met Course Objectives
665	6/27/2010	TORCH SAFETY	<input type="checkbox"/>	N/A	Took online course# 1152 Torch Safety
267	6/17/2010	ELECTRICAL FUNDAMENTALS TRAINING	<input type="checkbox"/>	82	He did a good job on the lab exercises, but could have done better on the final exam.

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

FOSTER, STEVEN

D.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
204	4/8/2010	BASIC ENGINES (Disassembly & Assembly)	<input type="checkbox"/>	100	Met course objectives
1110	4/1/2010	HAZARD COMMUNICATIONS	<input type="checkbox"/>	N/A	Met Course Objectives
1157	12/18/2009	ON-LINE RIGGING SAFETY VIDEO - QUIZ	<input type="checkbox"/>	100	Met Course Objectives
1158	12/17/2009	ON-LINE COMPRESSION ONLY CPR VIDEO - QUIZ	<input type="checkbox"/>	80	Met Course Objectives
791	9/18/2009	BASIC ELECTRIC POWER GENERATION	<input type="checkbox"/>	62	Did not meet course objectives. Recommend he be placed in this course again when he has more experience
1144	8/26/2009	PORTABLE FIRE EXTINGUISHER USE	<input type="checkbox"/>	N/A	Instructed by St. Johns County Fire Dept.
861	7/10/2009	HYDRAULIC FUNDAMENTALS TRAINING	<input type="checkbox"/>	78	His generator experience, mixed with little other hydraulic background left Steven out of place in this class. He struggled adapting to the new material, even with the review on the last day. However, he did meet the objectives.
1128	3/10/2009	Insulation Resistance Testing (Megger Testing)	<input type="checkbox"/>	N/A	Web Class
765	1/11/2009	ENGINE FUNDAMENTALS TRAINING	<input type="checkbox"/>	82	Met course objectives.
763	1/11/2009	ENGINE FUNDAMENTALS EVALUATION	<input type="checkbox"/>	82	Received as Part of Fundamental Class

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

FOSTER, STEVEN

D.

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1122	12/19/2008	C.M.V. Driver Compliance Training	<input type="checkbox"/>	N/A	Met Course Objectives
1142	12/18/2008	NFPA 70E Electrical Safety and Arch Flash Web Ex	<input type="checkbox"/>	80	No Comments
1110	9/17/2008	HAZARD COMMUNICATIONS	<input type="checkbox"/>	N/A	Met Course Objectives

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

BRIDGES, EDGAR Y.

EMPLOYEE INFORMATION					
Employee #	9981	Hire Date	8/27/2007	Date in Job	10/31/2011
First Name	EDGAR	Branch	18 / DAYTONA H/E		
Last Name	BRIDGES	Training Classification	GST1 POWER GENERATION SERVICE TECHNICIAN 1		
Middle Initial	Y	Classification			
Department	SERVICE	Safety Classification	GST1S		
Job Title	P.M. FIELD SERVICE TECH I				

TRAINING RECORDS					
Course #	Completed	Description	Digitally Signed	Score	Comments
1143	1/22/2013	NFPA 70E Electrical Safety and Arch Flash Training	<input checked="" type="checkbox"/>	85	Met Course Objectives
708	11/1/2012	FIRST AID / C.P.R. CERTIFICATION	<input checked="" type="checkbox"/>	N/A	Met Course Requirements
975	10/31/2012	INTRODUCTION TO ELECTRONIC TECHNICIAN (ET)	<input checked="" type="checkbox"/>	82	Met Course Objectives
1136	6/25/2012	On-line Distracted Driving Video - Quiz	<input checked="" type="checkbox"/>	100	Met Course Objectives
1135	6/25/2012	On-line Lock Out / Tag Out Video - Quiz	<input checked="" type="checkbox"/>	70	Met Course Objectives
1137	6/25/2012	On-line Fire Extinguisher Usage	<input checked="" type="checkbox"/>	80	Met Course Objectives
1138	6/25/2012	On-line Blocking and Cribbing Video - Quiz	<input checked="" type="checkbox"/>	80	Met Course Objectives
1140	6/25/2012	ON-LINE HEARING PROTECTION VIDEO AND QUIZ	<input checked="" type="checkbox"/>	70	Met Course Objectives

EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

BRIDGES, EDGAR **Y.**

TRAINING RECORDS					
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Course #	Completed	Description	Digitally Signed	Score	Comments
1141	6/25/2012	On-line Pneumatic Tool Safety Video - Quiz	<input checked="" type="checkbox"/>	100	Met Course Objectives
1146	6/25/2012	ON-LINE BACK SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	70	Met Course Objectives
1148	6/25/2012	ON-LINE UNSAFE ACTS SAFETY VIDEO - QUIZ	<input checked="" type="checkbox"/>	90	Met Course Objectives
1207	6/25/2012	On-line Distracted Driving Video - Quiz	<input checked="" type="checkbox"/>	100	Met Course Objectives
1164	6/13/2012	Olympian LTA and LG	<input checked="" type="checkbox"/>	94	Met Course Objectives
1272	5/14/2012	ON-LINE ANTI-CORRUPTION POLICY TRAINING	<input checked="" type="checkbox"/>	90	Met Course Objectives
791	4/27/2012	BASIC ELECTRIC POWER GENERATION	<input checked="" type="checkbox"/>	98	Met Course Objectives
693	4/12/2012	USE OF SLINGS/CABLES	<input checked="" type="checkbox"/>	100	Met Course Objectives
1263	2/27/2012	Driver Training by "Smith Systems"	<input checked="" type="checkbox"/>	N/A	Taught By Smith System's Ron Beeck
1171	11/24/2010	ON-LINE DOT HAZMAT AWARENESS VIDEO - QUIZ	<input type="checkbox"/>	70	Met Course Objectives
1143	8/25/2010	NFPA 70E Electrical Safety and Arch Flash Training	<input type="checkbox"/>	100	Met Course Objectives
1166	7/6/2010	ON-LINE ACCIDENT CAUSES AND PREVENTION VIDEO-QUIZ	<input type="checkbox"/>	90	Met Course Objectives

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EMPLOYEE PROGRESS REPORT

TRAINING RECORDS

BRIDGES, EDGAR **Y.**

TRAINING RECORDS

Course #	Completed	Description	Digitally Signed	Score	Comments
1167	7/6/2010	ON-LINE DEATH BY CELLPHONE SAFETY VIDEO - QUIZ	<input type="checkbox"/>	100	Met Course Objectives
1136	7/6/2010	On-line Distracted Driving Video - Quiz	<input type="checkbox"/>	60	Did not meet course objectives
1110	4/1/2010	HAZARD COMMUNICATIONS	<input type="checkbox"/>	N/A	Met Course Objectives
689	2/25/2010	ON-LINE MANIFEST SIGNATURE CERTIFICATION	<input type="checkbox"/>	100	Met Course Objectives
1122	12/3/2008	C.M.V. Driver Compliance Training	<input type="checkbox"/>	N/A	Met Course Objectives
688	8/22/2008	LOCKOUT/TAGOUT-CONTROL OF HAZARDOUS ENERGY	<input type="checkbox"/>	N/A	Received as part of MSHA training.
668	8/22/2008	THE EFFECTS OF ALCOHOL	<input type="checkbox"/>	N/A	Received as part of MSHA training.
1044	8/22/2008	PERSONAL PROTECTION EQUIPMENT	<input type="checkbox"/>	N/A	Received as part of MSHA training.
1110	8/22/2008	HAZARD COMMUNICATIONS	<input type="checkbox"/>	N/A	Received as part of MSHA training.
661	8/22/2008	M.S.H.A. ANNUAL REFRESHER	<input type="checkbox"/>	N/A	5000-23 Issued
1062	4/25/2008	Alcohol & Drug Testing - Driver Awareness	<input type="checkbox"/>	N/A	Score Not Available
1063	4/25/2008	Federal Motor Carriers Safety Regulations	<input type="checkbox"/>	N/A	Score Not Available

Contact Joe Sabo, Training Manger, if you have any questions or concerns.

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Section 5

ATTACHMENT "F" - ANNUAL PLAN PRICING Rev 1 060313

Site	Address	Tank size	Generator Size	Model#	Serial #	Plan Type (A/B)	Price
SJSO Administration	4015 Lewis Speedway	1600 diesel	Cummins 300 kw	300 DFCB-5738230	J050839947	A	\$6,500.00
SJSO Detention Annex	4025 Lewis Speedway	500 diesel	Cummins 67kw	Dgdb-5739829	1050828546	A	\$3,800.00
Outback Unit	3955 Lewis Speedway	3400 diesel (2011)	Caterpillar 600kw	LC7	G7A03557	A	\$6,500.00
Jail	3955 Lewis Speedway	2000 diesel	Caterpillar 500 kw	SR4	4R100699	A	\$11,900.00
Evidence	4015 Lewis Speedway	500 diesel	Caterpillar 225 kw	SR4	5EA0435	A	\$4,600.00
Law Enforcement	4075 Lewis Speedway	250 diesel	Generac 45 kw		64238	A	\$3,150.00
Aviation	455 Hawkeye View Lane	250 diesel	Onan 150 kw	150.DOVE	J860847589	A	\$3,800.00
Ag Center (SJSO)	3125 Agricultural Drive	250 propane	Generac 25 kw	50401	4038595	A	\$3,150.00
Radio Shack	4425-B Avenue A	500 diesel	Multiquip 20 kw	DCA25SSIU	3762760	A	\$3,150.00
SJSO Comm Ctr	4455 Avenue A	2000	Caterpillar 500 kw	SR4	5NA10411	A	\$11,900.00
Anastasia Island WWTP 1	860 W. 16th Street	4000 diesel	Cummins 750 kw	DQFAA-7514907	L080224892	B	\$11,900.00
Anastasia Island WWTP 2	860 W. 16th Street	2000 diesel	Caterpillar 750 kw	3508	23Z00849	B	\$11,900.00
SR 16 WWTP	3000 Industry Center Dr	1500 diesel	Caterpillar 500 kw	3412	FNA 09951	B	\$11,900.00
SR 207 WWTP	4428 Golf Ridge Drive	1500 diesel	Caterpillar 300 kw	3406		B	\$4,600.00
Marsh Landing WWTP	166 Marsh Cove Drive	2000 diesel	Caterpillar 300 kw	3406	4PM0027	B	\$4,600.00
Players Club WWTP	5250 Palm Valley Road	2000 diesel	Caterpillar 175 kw	3208T	30A02212	B	\$4,335.00
Sawgrass WWTP	10042 Sawgrass Drive	10000 diesel	Caterpillar 750 kw	3412	2WJ02097	B	\$11,900.00
Inlet Beach WWTP	605 Palmira Drive	2000 diesel	Generac 200 kw		6616260200	B	\$3,800.00
SR 16 Reuse Booster	3000 Industry Center Road	600 diesel	Cummins 125 kw	DSGAB6308531	6100178640	B	\$3,800.00

Section 5

Facility	Address	Tank size	Generator Size	Model#	Serial#	Plan Type (V)	Amount	Actual Price
CR 214 WTP 1	2160 Water Plant Rd	1500 diesel	Caterpillar 800kw	SR4	5UA01431	B	\$11,900.00	\$3,320.00
CR 214 WTP 2	2160 Water Plant Rd	8000 diesel	Caterpillar 1500kw	3512		B	\$19,190.00	\$4,265.00
CR 214 WTP portable	2160 Water Plant Rd	240 diesel	Caterpillar 125kw	D125-6	CAT00C66L SDA00227	B	\$3,800.00	\$1,360.00
214 Water well TR#45	2160 Water Plant Rd	240 diesel	Caterpillar 125kw	SR4	5UA01431	B	\$3,800.00	\$1,360.00
214 Water well TR#46	2160 Water Plant Rd	240 diesel	Caterpillar 125kw	D125-6	CAT00C66A SDA00274	B	\$3,800.00	\$1,360.00
214 Water well TR#47	2160 Water Plant Rd	240 diesel	Caterpillar 125kw	D125-6	CAT00C66H SDA00245	B	\$3,800.00	\$1,360.00
214 Water well TR#48	2160 Water Plant Rd	240 diesel	Caterpillar 125kw	D125-6	CAT00C66K SDA 00222	B	\$3,800.00	\$1,360.00
214 Water well TR#49	2160 Water Plant Rd	1500 diesel	Caterpillar 500kw	SR-4		B	\$11,900.00	\$1,750.00
NE WTP	326 Van Gogh Circle	4000 diesel	Caterpillar 500kw	3412		B	\$11,900.00	\$1,750.00
NW WTP	3390 International Golf Parkway	6000 diesel	Caterpillar 1000kw	C32	5NA09951	B	\$11,425.00	\$3,320.00
Inlet Beach WTP	601 Palmera Drive	2000 diesel	Caterpillar 350kw	3406	4RG01521	B	\$4,600.00	\$1,650.00
Marsh Landing WTP	25570 Marsh Landing Pkwy	2000 diesel	Caterpillar 300kw	3408	67403696	B	\$6,500.00	\$1,560.00
Plantation WTP	105 Tabby Lane	1000 diesel	Caterpillar 500kw	3412	136-6634	B	\$11,900.00	\$1,750.00
Bartram Oaks WTP	412 Treaty Oak Lane	150 diesel	Kohler 60kw		331057	B	\$3,150.00	\$1,360.00
Plantation Well site #5	105 Tabby Lane	150 diesel	Olympian 75kw	D75P3	F6130A-001	B	\$3,150.00	\$1,360.00
Shore Dr Master LS	208 Shore Dr	1500 diesel	Caterpillar 250kw	C9		B	\$6,500.00	\$1,560.00
NW Master LS	3390 International Golf Parkway	1100 diesel	Cummins 350kw	NTA-855-G2	NTA855G	B	\$6,500.00	\$1,650.00
Six Mile 1 LS	137 Registry Blvd	500 diesel	Generac 100kw	99A 04694S	S99A04694-S	B	\$3,150.00	\$1,360.00
Coquina Crossing I.S1	4560 Coquina Crossing Dr	500 diesel	Olympian 100kw	D100P1		B	\$3,150.00	\$1,360.00
SAS Master LS	493 Domenico Cir	500 diesel	Olympian 75kw	D75P3		B	\$3,150.00	\$1,360.00
Riverside Master LS	225 Riverside Blvd	500 diesel	Olympian 125kw	D125 P1		B	\$3,150.00	\$1,360.00

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Address	Tank size	Generator Size	Model#	Serial#	Plan Type A/B	Price
LS Portable 2100 ARC Dr	240 diesel	Caterpillar 100kw	3116 DT	INJ00965	B	\$4,335.00
LS Portable 2100 ARC Dr	240 diesel	Caterpillar 200kw	200P3	OLY00000 ENNS02312	B	\$3,800.00
Fox Creek Stormwater 1686 Brian Way 4010 Lewis Speedway	3000	Caterpillar 350kw	LCS	G6B16676	B(W)	\$6,945.00
Courthouse SJC New Administration 500 San Sebastian View	2000	Caterpillar 720kw	3412	4BZ01480	B	\$11,900.00
NW Annex Ponte Vedra Annex 725 Flora Branch 99 N Palm Valley Road	8670	Cummins 2.18mw	QSKTA60-GE	D593008GX03	B	\$22,000.00
SE Annex Administration 6085 US 1 South 4020 Lewis Speedway	1000	Caterpillar 250kw	3306	2AJ00842	B	\$4,600.00
Permit Center Tax Collectors Central Receiving Pacetti Bay Middle School SJC EOC	200 Gal Diesel	Generac 30kw	97A01922-S	2034213	B	\$3,150.00
AG Center Wind Mitigation Hastings Comm Center Medical Examiners SJC Fire Serv. Admin.	800	Cummins 150kw	DSGAC-5937545	J070121825	B	\$3,800.00
Station 1 Station 2	2100	Cummins 400kw	DFCE-5738229	H050820872	B	\$6,500.00
	2000	Caterpillar 800kw	3412	TFT0077	B	\$11,900.00
	1000	Caterpillar 400kw	3406	KPS00712	B	\$4,600.00
		Generac 20kw	00591-6	3091097	B	\$3,150.00
	1038	Caterpillar 500kw	C18	EST00211	B	\$6,500.00
	4000	Kohler 500 kw	500REOZVB	2237300	B	\$6,500.00
	1165	Olympian 200kw	D200P4	ENNS01015	B	\$3,800.00
	300	Olympian 75kw	D75P15	OLY00000ENP501813	B	\$3,150.00
	750	Generac 100kw	D125P2	TNPS01975	B	\$3,150.00
	2000	Kohler 650kw	650REOZDC	2162390	A	\$3,800.00
	250 Gal	Olympian 80KW/208-120	G80F3	OLY00000KNGD01452	A	\$6,500.00
	750 Gal	Generac 15KW/240/120	0041881	3533227	A	\$3,150.00

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Station	Address	Tank size	Generator Size	Model#	Serial#	15m LVD (V/B)	15m LVD (V/B)
Station 3	6010 SR 13 N	330 Gal	Generac 15KW/240/120	0041881	3533231	A	\$3,150.00
Station 4 pull behind	3400 CR 208	est. 30 gallons	Generac 25kw	04058	3118986	A	\$3,150.00
Station 5	200 St Aug South Drive	600 Gal	Generac 240/120 Volts	052430	4497056	A	\$6,500.00
Station 8	7985 Morrison Blvd.	500 Gal	Generac 80KW/208-120	QT08054GVSN	4376717	A	\$3,150.00
Station 14	1255 W. King Street.	750 Gal	Olympian 125KW/208/120	93A04597S	2010344	A	\$3,800.00
Station 15	290 Pine Island Road.	NA	Cummins 67KW/480/277	GGHI-6389632	A110181186	A	\$3,150.00
Station 16	235 Murabella Parkway	NA	Olympian 208/120 Volts	OLY00000ANGG00123	20231030WDG646	A	\$3,150.00
Station 17	10001 Cartwheel Bay Ave.	250 Gal	Olympian 240/120 Volts	G75F3S	OLY00000HNF02337	A	\$3,150.00
Stratton Rd Transfer Station	250 N Stratton Rd	250 gal	Caterpillar 46.6kw	D50-S	M2A02217	A	\$3,150.00
Tillman Ridge	3005 Allen Nease Road		Caterpillar 80kw	D125-6	CAT00C66JN6D01602	A	\$3,800.00
Tillman Unit Mobile	3005 Allen Nease Road		Onan 50kw Caterpillar 200kw	40DGBC	C960600092	A	\$3,150.00
Fairgrounds	5840 S R 207	1000		3306	46BH8502	B	\$4,600.00
AG CENTER	3057 Agricultural Center Dr		130KW	G130LG2	GXC01701	B (W)	\$3,800.00
ONION PATCH	1762 Borrow Pit Road		80KW	G80LG2	GXC01691	B (W)	\$3,150.00
OLD MOULTRIE	1555 Old Moultrie Road		80KW	G80LG2	GXC01699	B (W)	\$3,150.00
SAMPSON	10005 Cartwheel Bay Ave		130KW	G130LG2	GXC01700	B (W)	\$3,800.00
BAKERVILLE	5885 County Road 208		80KW	G80LG2	GXC01694	B (W)	\$3,150.00
ARMSTRONG	6245 State Road 207		80KW	G80LG2	GXC01698	B (W)	\$3,150.00
WATSON RD	5125 Crescent Technical Ct		80KW	G80LG2	GXC01687	B (W)	\$3,150.00
12 MILE	235 N Stratton Rd		80KW	G80LG2	GXC01696	B (W)	\$3,150.00
FAVER DYKES	9355 US I S		80KW	G80LG2	GXC01693	B (W)	\$3,150.00

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ST. JOHNS COUNTY, FL
RFP NO: 13-49; COUNTYWIDE GENERATOR MAINTENANCE & SERVICES

ATTACHMENT "E"
REFERENCES

Vendors shall insert the required information below, as stated in the RFP Documents.

1. Description of Services: Generator Repair

Owner Name: State of Florida, 2007 E. Paul Drive, Tallahassee, FL

Contact Name, Title Contact Info: David Wiggins #850-487-1534

Dollar Value of Contract: \$142,000.00 (\$142K) / per year

Service Dates of Contract: On-going

2. Description of Services: Generator Repair

Owner Name: Department of Corrections, 7504 Laurel Rd, Orlando, FL 32818

Contact Name, Title Contact Info: Ben Childers #407-521-3436

Dollar Value of Contract: \$250,000.00 (\$250K) / per year

Service Dates of Contract: 5 years

3. Description of Services: Generator Repair

Owner Name: JEA, 21 W. Church St., Jacksonville, FL

Contact Name, Title Contact Info: Matthew D. Potcet, Building Operations #904-665-6274

Dollar Value of Contract: \$500,000.00 (\$500K) / per year

Service Dates of Contract: On-going

4. Description of Services: Generator Repair

Owner Name: Publix Supermarkets Inc., P.O. Box 407, Lakeland, FL

Contact Name, Title Contact Info: Maria Root #863-688-1188

Dollar Value of Contract: \$2,400,000.00 (\$2.4 mil) / per year

Service Dates of Contract: On-going

5. Description of Services: Generator Repair

Owner Name: Miller Electric, 2251 Roselle St., Jacksonville, FL

Contact Name, Title Contact Info: Miki Kovacs # 904-388-8000

Dollar Value of Contract: \$500,000.00 (\$500K) / per year

Service Dates of Contract: On-going

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ST. JOHNS COUNTY, FL
RFP NO: 13-49; COUNTYWIDE GENERATOR MAINTENANCE & SERVICES

ATTACHMENT "A"
AFFIDAVIT

TO: ST. JOHNS COUNTY BOARD OF COUNTY COMMISSIONERS
ST. AUGUSTINE, FLORIDA

At the time the proposal is submitted, the Respondent shall attach to his proposal a sworn statement.

The sworn statement shall be an affidavit in the following form, executed by an officer of the firm, association or corporation submitting the proposal and shall be sworn to before a person who is authorized by law to administer oaths.

STATE OF Florida COUNTY OF ST. JOHNS. Before me, the undersigned authority, personally appeared V-P who, being duly sworn, deposes and says he is V-P (Title) of Ring Power Corporation (Firm) the respondent submitting the attached proposal for the services covered by the RFP documents for RFP No. 13-49, Countywide Generator Maintenance & Services.

The affiant further states that no more than one proposal for the above referenced project will be submitted from the individual, his firm or corporation under the same or different name and that such respondent has no financial interest in the firm of another respondent for the same work, that neither he, his firm, association nor corporation has either directly or indirectly entered into any agreement, participated in any collusion, or otherwise taken any action in restraint of free competitive bidding in connection with this firm's proposal on the above described project. Furthermore, neither the firm nor any of its officers are debarred from participating in public contract lettings in any other state.

Ring Power Corporation
(Bidder)

By Keith R. Moore
Vice President
(Title)

Sworn and subscribed to before me this 13 day of June 2013.

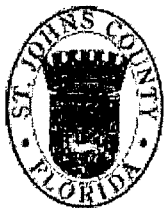
[Signature]
Notary Public

My Commission Expires: Jan. 9, 2014

JOHN H. ELLER
Notary Public, State of Florida
My comm. exp. Jan. 9, 2014
Comm. No. DD 935752

VENDOR ON ALL COUNTY PROJECTS MUST EXECUTE AND ATTACH THIS AFFIDAVIT TO EACH PROPOSAL.

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St. Johns County Board of County Commissioners

Purchasing Division

ADDENDUM #1

May 10, 2013

To: Prospective Bidders
From: St. Johns County Purchasing Department
Subject: RFP No: 13-49; Countywide Generator Maintenance & Service

This Addendum #1 is issued to further vendors' information and is hereby incorporated into the RFP Documents. Each respondent must ascertain before submitting a proposal that he/she has received all Addenda. Please return a signed copy of this Addendum with the submitted RFP Package (1 original + 7 copies). The signature page of EACH acknowledged addendum must accompany each copy of the firm's submitted proposal.

Questions/Responses:

1. For the Site Visits starting on May 20th, are vendors supposed to meet at the first site at 9:00am and proceed from there? Is there a caravan, or do vendors go to each site independently?

Answer: No, vendors are not required to visit the sites according to the listing for each day. The schedule is strictly for the purpose of notifying vendors which sites are available each day. Vendors may go to the sites listed in any order they choose, as long as it's within the time frame for that day's site visits. There will be no caravan.

THE RFP PACKAGE DUE DATE REMAINS: Thursday, June 13, 2013 at 4:00 P.M.

Acknowledgment

Sincerely,

Keith R. Moore 6/13/13
Signature and Date

Jaime T. Locklear, CPPB
Contract Coordinator
Purchasing Department

Keith R. Moore, Vice President
Printed Name and Title

Ring Power Corporation
Company Name (Print)

END OF ADDENDUM #1

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St. Johns County Board of County Commissioners

Purchasing Division

ADDENDUM #2

May 17, 2013

To: Prospective Bidders
From: St. Johns County Purchasing Department
Subject: RFP No: 13-49; Countywide Generator Maintenance & Service

This Addendum #2 is issued to further vendors' information and is hereby incorporated into the RFP Documents. Each respondent must ascertain before submitting a proposal that he/she has received all Addenda. Please return a signed copy of this Addendum with the submitted RFP Package (1 original + 7 copies). The signature page of EACH acknowledged addendum must accompany each copy of the firm's submitted proposal.

Changes/Clarifications:

- The Site Visit Schedule has been revised (please see attached). The dates of the site visits remain the same. In order to better facilitate the site visits, especially for generator locations that may not have staff present at all times, contact information for responsible County Staff has been added below, so that vendors may notify them of their arrival time.

Responsible County Staff	Phone Numbers	Generator Locations
Matt Falcey	O:(904) 209-3126	1, 2, 5, 6, 8, 11, 12, 13, 14, 22, 25
Jeff Havener / Wayne Pacetti	O: (904) 827-6884 / C: (904) 669-8239 O: (904) 209-0650 / C: (904) 669-7982	3, 4, 7, 9, 10, 15, 23, 28, 31, 32, 40, 41, 42, 43, 57, 60, 66, 67, 70, 71, 74
Rodney Marcum	O: (904) 209-1703	16, 29, 59, 61, 62, 63, 64, 65, 68, 75, 76
Ivan Burrell	O: (904) 209-0246	17, 77
Mark Mashburn	O: (904) 471-1258	18, 19
Troy Hersey	O: (904) 209-2749 x 4201	20, 34, 45, 78, 79
David Ciardiello	O: (904) 209-2749 x 4200	21, 55, 56
Dee Boone	O: (904) 209-0430 x 4771	24, 26
Linda Stoughton	O: (904) 824-5550	27, 30, 58
Bill Wingo	O: (904) 824-3217	33
Bob Howell	O: (904) 827-6980 x 4825	35, 36, 69
Allen Klipstine	O: (904) 209-2748	37, 38, 39
Randy Harris	O: (904) 209-2665	44
Lydia Boulos	O: (904) 285-1920	46, 49
Jerry Wright	O: (904) 669-9868	47, 50, 51
Olin Nicholson	O: (904) 273-1207	48
Harold Peeples	O: (904) 209-2700	52, 53
Dan Nowaczyk	O: (904) 209-2745	54, 72, 73

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THE RFP PACKAGE DUE DATE REMAINS: Thursday, June 13, 2013 at 4:00 P.M.

Acknowledgment

Sincerely,

Keith R. Moore 6/13/13
Signature and Date

Jaime T. Locklear, CPPB
Contract Coordinator
Purchasing Department

Keith R. Moore, Vice President
Printed Name and Title

Ring Power Corporation
Company Name (Print)

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ST. JOHNS COUNTY, FL

RFP NO: 13-49; COUNTYWIDE GENERATOR MAINTENANCE & SERVICE

EXHIBIT "A" – SITE VISIT SCHEDULE – Rev 1 051613

Group 1 Site Visit – Monday, May 20, 2013 9:00am – 2:00pm			
1. SJSO Jail	3955 Lewis Speedway	15. SJC Administration	500 San Sebastian Vw
2. SJSO Outback Unit	3955 Lewis Speedway	16. SJC Fire Rescue Admin	3657 Gaines Road
3. SJC Courthouse	4010 Lewis Speedway	17. SJC Road & Bridge	1625 State Road 16
4. SJC Central Receiving	4010B Lewis Speedway	18. SR 16 WWTP	3000 Industry Ctr Rd
5. SJSO Administration	4015 Lewis Speedway	19. SR 16 Reuse Booster	3000 Industry Ctr Rd
6. SJSO Evidence	4015 Lewis Speedway	20. LS Portable -- 1	2100 Arc Drive
7. SJC Courthouse Admin	4020 Lewis Speedway	21. LS Portable -- 2	2100 Arc Drive
8. SJSO Detention Annex	4025 Lewis Speedway	22. SJSO Aviation	455 Hawkeye View Ln
9. SJC Tax Collector	4030 Lewis Speedway	23. SJC Ag Center (Tower)	3057 Agricultural Dr
10. SJC Permit Center	4040 Lewis Speedway	24. SJC Ag Center	3125 Agricultural Dr
11. SJSO Law Enforce	4075 Lewis Speedway	25. SJSO Ag Ctr	3125 Agricultural Dr
12. SJSO Radio Shack	4425-B Avenue A	26. SJC Wind Mitigation Ctr	3125 Agricultural Dr
13. SJSO Comm Ctr	4455 Avenue A	27. SJC Emergency Ops Ctr	100 EOC Drive
14. SJC Medical Exam	4501 Avenue A		
Group 2 Site Visit – Tuesday, May 21, 2013 9:00am – 2:00pm			
28. Equestrian Center	8200 Smith Rd	37. CR 214 WTP 1 & 2	2160 Water Plant Rd
29. Station #8	7985 Morrison Rd	38. CR 214 WTP portable	2160 Water Plant Rd
30. Hastings Comm Ctr	6195 S Main Street	39. CR 214 TR Wells #45-49	2160 Water Plant Rd
31. Armstrong	6245 State Road 207	40. Water Plant Road	Water Plant Rd
32. Fairgrounds	5840 State Road 207	41. Faver Dykes	9355 US 1 S
33. SR 207 WWTP	4428 Golf Ridge Dr	42. SE Annex	6685 US 1 South
34. Coquina Crossing LS	4560 Coquina Crossing Dr	43. Watson Road	5125 Crescent Tech Ct
35. Tillman Ridge	3005 Allen Nease Rd	44. AI WWTP 1 & 2	860 W 16 th Street
36. Tillman Ridge Mobile Unit	3005 Allen Nease Rd	45. Riverside Master Lift Station	225 Riverside Blvd
Group 3 Site Visit – Wednesday, May 22, 2013 9:00am – 4:00pm			
46. Marsh Landing WWTP	166 Marsh Cove Dr	60. Bakersville	5885 CR 208
47. Marsh Landing WTP	25570 Marsh Ldg Pkwy	61. Station #2	1120 Sheffield Road
48. Players Club WWTP	5250 Palm Valley Rd	62. Station #3	6010 SR 13 N
49. Sawgrass WWTP	10042 Sawgrass Dr	63. Station #4 Pull Behind	3400 CR 208
50. Innlet Beach WWTP	605 Palmera Drive	64. Station #16	235 Murabella Pkwy
51. Innlet Beach WTP	601 Palmera Drive	65. Station #17	10001 Cartwheel Bay Ave
52. Plantation WTP	105 Tabby Lane	66. Sampson	10005 Cartwheel Bay Ave
53. Plantation Well Site #5	105 Tabby Lane	67. Ponte Vedra	5430 Palm Valley Rd
54. Bartram Oaks WTP	412 Treaty Oak Lane	68. Station #15	290 Pine Island Road
55. NW Master Lift Station	3390 International Golf Parkway	69. Stratton Rd Transfer Station	250 N Stratton Road
56. Six Mile 1 Lift Station	137 Registry Blvd	70. Onion Patch	1762 Borrow Pit Rd
57. NW Annex	725 Flora Branch Blvd	71. 12 Mile	235 N Stratton Rd
58. Pacetti Bay Middle School	245 Meadowlark Lane	72. Northwest WTP	3390 International Golf Parkway
59. Station #1	130 Canal Blvd	73. NE WTP	326 Van Gogh Cir
Group 4 Site Visit – Thursday, May 23, 2013 9:00am – 12:00pm			
74. Old Moultrie	1555 Old Moultrie Rd	77. Fox Creek Stormwater	1686 Brian Way
75. Station #14	1255 W King Street	78. SAS Master Lift Station	493 Domenico Circle
76. Station #5	200 St. Aug South Dr	79. Shore Dr Master Lift Station	208 Shore Drive

END OF ADDENDUM #2

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St. Johns County Board of County Commissioners

Purchasing Division

ADDENDUM #3

June 3, 2013

To: Prospective Bidders
From: St. Johns County Purchasing Department
Subject: RFP No: 13-49; Countywide Generator Maintenance & Service

This Addendum #3 is issued to further vendors' information and is hereby incorporated into the RFP Documents. Each respondent must ascertain before submitting a proposal that he/she has received all Addenda. Please return a signed copy of this Addendum with the submitted RFP Package (1 original + 7 copies). The signature page of EACH acknowledged addendum must accompany each copy of the firm's submitted proposal.

Questions/Answers:

- Pg. 4-5, F: Evaluation Criteria Part B "Past Performance for St. Johns County" seems to carry a lot of weight (25 points of 95). This would seem to prevent or hinder other qualified companies from possibly getting an award. While a good history can be beneficial, giving 25 points to a previous contract holder and little or none to a non-previous contract holder may certainly determine the outcome of this bid. Please consider adjusting the points for this to create a more level playing field and encourage more competitive bids.

Answer: The Evaluation Criteria category: "Past Performance/Previous Experience for St. Johns County shall be changed as follows: Firms that demonstrate the minimum qualification requirement of ten (10) years in generator maintenance, service and repair industry (see p. 18 of RFP Document) shall receive ten (10) points under this category. Firms may be eligible for up to five (5) additional points for satisfactory performance for St. Johns County Board of County Commissioners or any of the Constitutional Officers within the past five (5) years.
- Page 4-5, F: "The evaluation criteria"; the points do not total 100, only 95. Could be an error or how your County does it, just wanted to point it out.

Answer: The maximum amount of points that may be awarded in the evaluation is ninety five (95). This is not an error.
- Pg. 5, Part 3, B, 2nd Paragraph: Please clarify at what point you will choose Plan A or Plan B. Will this be at the start of the contract, or will you change back and forth at any point during the life of the contract?

Answer: All units included under this contract have been identified as to which plans they will be serviced under in the RFQ Document (see Attachment "F"). These selections shall be used to determine the Total Package Price, which shall be the basis of award of points in the evaluation of pricing. The County does not anticipate changing the plan selection for any units. However, should it be in the best interest of the County to do so, the County reserves the right to change plan selections for any unit at any time, at its discretion.
- Pg. 6, 1, Plan A: You may want to reconsider this all inclusive plan. While at face value this idea can reduce work load for accounting, gives you a good budgetary number, and above all else places almost all liability on the awarded contractor; the latter is where the problems lie. With such a diverse amount of equipment, you are asking bidders to take a huge gamble (or educated guess because we are professionals). We have no earthly idea what can happen, only assume what can happen. You have pointed out a couple of instances where you could cover repair costs (pg. 10, #6), but those really are minimal when comparing the overall unit conditions and their environment. While you can see what bid prices you receive for this request, ultimately a low bidder may end up having to cut

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corners at some point if they end up in the red and a high bid may mean you're paying too much. At the end of it all, it's your equipment, if it breaks, it has to be fixed and you pay for it either way. Not putting bidders in a position to make such gross assumptions with an all inclusive option will ultimately provide you the best service and value.

Answer: Respondents shall submit pricing for Plan A and Plan B on all equipment as requested in the RFP Document. The units that have been identified as being serviced under Plan A, shall remain.

5. Pg. 11-15, in multiple places for Plan B it is stated to replace as necessary. Since this plan is not all inclusive, these items will be quoted separately for replacement as needed and replaced as approved correct?

Answer: Yes, any repairs or replacement of parts for units under Plan B shall be priced and approved by the County prior to performance of service.

6. Plans A and B state under the annuals for the ignition systems to replace plugs, points, condensers, and rotors. This request is above and beyond what the engine manufacturers recommend. Understanding you want to ensure reliability, this request is essentially a waste of money as these components have years of life built into them and generally never need to be replaced due to the low hours of usage as compared to a motor vehicle. To that, the spark plugs themselves typically last 5 plus years as natural gas and propane burn much cleaner than gasoline and your generator are not gasoline fueled. Please consider adjusting this request.

Answer: This requirement has been changed to replace the components only if necessary due to defect, or malfunction, but the components must be replaced at a minimum of once every other year.

7. For the annuals you are requesting to perform the same tasks as the quarterlies in addition to the annual requirements. The annuals however will receive a load bank for 4 hours. To add the quarterly requirement of running the generator under a building load for 1 hour is essentially the same thing but less beneficial and a waste of fuel. Please consider a transfer test and load banking only for the annuals and not additionally running the 1 hour building load test.

Answer: The requirement for the annual inspection has been changed to include the four (4) hour load bank test only. The one (1) hour under full connected load test shall be performed on the quarterly inspections only.

8. Plans A and B have a response time requirement. At the risk of breach of contract, and paying for another company to handle a request you may initiate; meeting a 1 hour response time 100% of the time is not guarantee. There are a lot of factors that can prevent this such as; during the day – technicians have scheduled work, and they have to clean up their current work site and leave; at night the technicians respond from their homes, and the techs could live on the other side of the County from a site that is in need; lastly during a disaster situation, road conditions and other factors may hinder this response. It would be negligent for any bidder to have you believe this can be done 100% of the time. Please consider modifying this request.

Answer: The one (1) hour response requirement is for emergency services only, is not anticipated to occur on a regular basis, and shall remain. The response requirement for day-to-day services is twenty four (24) hours, and is well within reason for non-emergency services or repairs.

9. Plans A and B have a rental onsite time requirement. Echoing the points in my above question 8, having a unit onsite within 1 hour may not be possible 100% of the time.

Answer: The requirement for a temporary replacement unit is for the Contractor to have the unit onsite within one (1) hour of the end of the four (4) hour repair time requirement. This requirement should be realistic as it is the responsibility of the Contractor to determine if a unit is repairable as quickly as possible so that a temporary replacement unit may be placed immediately upon determining the need. This requirement shall remain.

10. Mention is made in a few places to a county employed generator maintenance technician (page 16 iii, and 3, I, C for example). What role does this employee play? Do they perform repairs for you? Do they cover every generator for every department?

Section 7

Answer: The County Generator Maintenance Technician (GMT) shall be responsible for coordinating all services provided by the Contractor under this contract, determining if additional pricing should be solicited for repairs or replacement of parts under Plan B, and to perform the regular checks of the units to verify inspections and maintenance services performed by the Contractor. The GMT will not be responsible for performing any repairs to any units covered under this contract.

11. Pg. 16, 6. B. i: It is stated that repair parts cost shall not exceed manufacturer's price. Since the parts are sold to us direct from the manufacturer we are paying the list price. Charging a markup to you allows us to recoup the costs associated with having our parts department research, locate, quote, procure, ship, and much more as it is your generator that needs the parts. You're essentially asking us to put in a portion of work associated with fixing your generator for free since parts are bought at list price. Please consider allowing a parts mark up on these parts as well.

Answer: The County strikes the following statement, "Cost shall not exceed current manufacturer's price, regardless of reason for replacement/repair". On Attachment "F", Respondents shall submit the proposed percentage markup for parts under Plan B.

12. Pg. 17, 3. C: This paragraph is mentioning monthly billing, however, I have not seen anything else to clarify what is to be billed monthly. Please clarify.

Answer: The purpose of this statement is to allow for invoices to be prorated based on the date that a unit is removed from the contract. The County may select annual and/or quarterly pre-payments for services performed under this contract. Respondents shall submit proposed discounts (if any) for annual and quarterly pre-payments on Attachment "F".

13. Pg. 18-19, Insurance Requirements: You are requesting to be listed as an additional insured. This requirement increases insurance premiums and directly increases the cost of your services as we have to cover these costs. Being listed as an additional insured only allows you to call and check on coverage limits but does nothing additionally to help protect or cover you. Claims can be made without being an additional insured. This is according to our multiple AM Best top rated carriers. Please confirm that this is a firm requirement.

Answer: The requirement for the County to be named as additional insured on all policies except Workers' Compensation is a standard County requirement under all Contracts, and shall remain.

14. Please describe site access. Do we have to be escorted to each site? Will we get keys for some departments?

Answer: The Contractor shall be provided with the appropriate access to sites as necessary to perform the required services. Some sites will require a County escort, while others may be accessed with a key and/or a badge, which will be issued to Contractor employees upon award.

15. Please describe generator access. Understanding that you do have site visits, however, we will not have the opportunity to visit every site. Can you at a minimum confirm which generators we cannot get within fifty feet (50') of with our service trucks? This would prove more beneficial when visiting sites as well.

Answer: All generator sites are accessible to within fifty feet (50') using service trucks and some are accessible all the way up to the unit enclosure or building.

16. On the price sheet, there is a column titled "plan type". Listed in it are A's, B's, N/A's, W's, and B(W)'s. It is assumed what the A and B references but what about the others? It was also mentioned that the plans would be chosen at award time, and we are to price both A and B plans but this sheet leads us to believe that this is the plans wanted for each unit. Please confirm this.

Answer: See Question #3 above. Also, see revised Attachment "F". A = Plan A; B = Plan B; B(W) = Unit under Warranty, but will be serviced under Plan B; there are no N/A's or W's on the revised attachment.

17. Are there service records from previous vendors that may be reviewed by the Contractor after award?

Answer: For units that have received regular service/maintenance, there are service records that may be obtained.

Section 7

18. Is pricing not as heavily weighted as qualifications and past performance?
Answer: Yes, pricing is not the most important factor in the evaluation criteria, as the County is focused more on a quality product, and seeks to ensure that the units work when the County needs them to work.
19. Are any of the units on power curtailment with load shed?
Answer: One unit is on power curtailment with load shed. It's the unit located at the SJC Courthouse.
20. Who is responsible for the FDEP requirements for the fuel storage tanks?
Answer: The County handles all of the FDEP requirements for the fuel storage tanks in house.
21. Who currently provides these services for the County?
Answer: Some units, including those at the SJC Sheriff's Office complex, are services under a GOPP plan by Ring Power. Other units are serviced, as needed, as proposed under individual requests for quotes or proposals and not under a regular maintenance plan.
22. How are the units still under Warranty to be serviced and/or maintained?
Answer: All units still under Warranty shall be serviced under Plan B.
23. Under Respondent Qualifications on the page distributed at the pre-proposal meeting, bullet point four states "Must be authorized to perform warranty repairs". I would suggest that no one company is authorized to perform warranty repairs on all the equipment listed.
Answer: The requirement is not for respondents to be authorized to perform warranty repairs on all types of equipment listed, but of one or more of the manufacturers listed in the RFP Document, as stated on pg. 18, C of the RFP.
24. What units (generators & switch gear) are currently under warranty?
Answer: See Attachment "F", all units listed under Plan Type B(W) are under warranty.
25. In regard to pg 29 Rental Fee per Unit rates, is this for standby or prime use? What unit of rental time: day, week or month? Does this include cables & pig tails? Does this include environmental fees and transportation? Does this fee include deployment at any time (normal business hours, after-hours, weekends, and holidays)?
Answer: This is for prime use. The unit of time that shall be used is day. Yes, this includes cables and pig tails. Any and all fees and/or charges associated with providing this service must be included in the rental fee. No other charges for portable, temporary units shall be assessed to the County. Yes, this shall be for deployment at any time.
26. In regard to pg 29 Rental Fee per Unit rates, since the County intends to have this equipment made available and reserved for them during a time of crisis on a first priority basis, will the County accept the right of first refusal as a method of allowing this equipment to be used by another customer? If not, at what point can this equipment be available to other customers?
Answer: Yes, the County shall provide first refusal when temporary, portable units are not required during a time of crisis so that the Contractor may utilize the equipment elsewhere as needed, so long as when/if the County develops the need for temporary, portable units, the Contractor has them available.
27. If a unit fails and will be nonoperational for any period of time and a rental unit is deployed, is the cost for the delivery and pick-up, set-up and tear-down, rental cost taken directly from pg 29 Rental Fee per Unit rates? How are the cost of fuel used, refueling, and the maintenance for prolonged use billed or is it included in this price?
Answer: Any and all fees and/or charges associated with the Contractor providing temporary, portable units shall be included in the Rental Fee per Unit rate. No other charges shall be assessed to the County. All fuel shall be provided by the County.
28. In regard to deploying a rental generator, will the County supply a Certificate of Insurance for the equipment before it is placed on-site?
Answer: Yes, the County will provide the Contractor with a Certificate of Insurance if and when temporary, portable units are needed to be placed at a County location.

Section 7

29. In regard to pg 15, section III, General Maintenance Responsibilities part C, how are the “liquids” (coolant, distilled water & oil) to be manifested and stored for the use by the County? Also, fuel is listed as something to be checked by the County and this section refers to liquids, does the County expect the Contractor to have fuel on-site?

Answer: The method(s) of manifesting and storing liquids for use in the County generator units shall be determined between the County and Contractor upon award of a contract. No, the County does not expect the Contractor to have fuel on-site.

30. In regard to Plan A Scope of Work, is there an allowable charge for: travel time, fuel surcharge, mileage, disposal or any incidental fees?

Answer: No. Any and all fees associated with Plan A services shall be included in the annual price for each unit.

31. In reference to the Onan (Cummins) 2.18 mW generator, since Cummins Power South is the only authorized company to access and perform certain software based diagnostic tests on this equipment, will they be required to be listed as a sub-contractor?

Answer: No, Respondents will not be required to list Cummins as a sub-contractor. However, if/when these software based diagnostic tests are required, the Contractor shall coordinate with the County Generator Maintenance Technician to have them performed by Cummins, and shall submit a copy of the invoice from Cummins with the Contractor’s invoice, and shall not markup the cost of the work performed by Cummins.

32. What are the criteria for listing generator as a proposed Plan A or B generator? Critical nature or traditionally large maintenance expense, vendor specific or problematic piece of equipment?

Answer: Critical infrastructure was used to determine which plan each generator was placed under for maintenance and service.

33. Are all generators and transfer switches currently fully operational?

Answer: Yes.

34. What back-up paperwork will the County require under this plan, since there will be no quoting, billing or invoicing?

Answer: In reference to Plan A back-up paperwork, the Contractor will be required to submit invoices based on the selected payment terms (i.e. annual, quarterly, etc). Also, the Contractor will be required to submit the required summary reports of all services performed throughout the year as stated on pg 18, section IV.

35. Will the County pay for the Plan A SOW units in lump sum, since the initial invoice would be for all services and parts for the entire year of the Contract (vis-à-vis insurance)?

Answer: The County shall pay for Plan A services either by annual pre-payment, or quarterly pre-payment as determined to serve the best interest of the County upon award of the Contract.

36. How will the addition of new equipment be handled, and will old equipment removed from service be prorated based on the length of the year?

Answer: Addition and deletion of equipment shall be handled on a pro-rated system based on the date added or deleted from the County inventory. If equipment deleted has been pre-paid, then the Contractor shall issue credits to the respective County department.

37. Since an Electrical Contractors license isn’t a requirement of this RFP, who would be responsible for the permitting and electrical work required for replacing a generator or switchgear that has failed and requires replacement?

Answer: If and when a generator or switchgear fail and requires replacement, and the necessary work requires permitting and electrical work, the Contractor shall be required to have a licensed Electrical Contractor perform the necessary services.

38. Since a Liquid Petroleum Gas Specialty Installer license isn’t a requirement of this RFP, who would be responsible for the replacement or repairs of gaseous fuel systems?

Answer: The Contractor shall be required to have a licensed Liquid Petroleum Gas Specialty Installer perform the services to replace or repair gaseous fuel systems.

Section 7

39. Will painting of exhaust systems, enclosures, and fuel tanks be considered a function of maintenance?

Answer: No.

40. In the case of a failure of a major internal engine component dictates the replacement of an entire generator engine or repair by replacement, will the Federal Laws concerning Tier 1-4 emissions standards apply? If not, will St. Johns County add an addendum to the Plan A: Full Service Maintenance & Repair SOW to be responsible for the engine replacement legal aspects?

Answer: Yes the Federal Laws concerning Tier 1-4 emissions standards shall apply in the case of a major failure requiring replacement of an entire generator engine, or repair by replacement.

41. When replacing a generator or transfer switch that has failed, can a used piece of equipment of the same approximate age be used for the replacement or will the replacement need to be a new generator?

Answer: When replacing a generator or transfer switch that has failed, the replacement parts must be new OEM equipment, or if unavailable, must meet or exceed original manufacturer specifications.

42. Fuel polishing and biocide treatment aren't listed in the Plan A SOW, would this be a maintenance service provided outside the SOW or should it be included?

Answer: The Contractor shall test and provide results to the County as part of the required maintenance services. The County shall be responsible for any necessary polishing.

43. In the case of lightning strike damaging equipment, who is responsible for the replacement equipment and required repairs?

Answer: Replacement of units damaged by lightning, natural disasters or other Acts of God shall be the responsibility of the County.

Clarifications/Changes:

Quarterly Maintenance & Inspection Services Requirements:

- ii. Lubricating Systems: Change (8) to read "Start engine, check oil pressure and record
- iii. Fuel Delivery System: Change (7) to read "Inspect fuel filter for leaks, repair or replace as needed".
- v. Air Systems: Strike (2) as this is not a routine maintenance item.
- vi. Electrical System: Add (8) Check ammeter for discharging while cranking.
- vi. Electrical System: Add (9) Check ammeter for full charge at start-up.
- xi. Ignition System: Remove (2) Check ammeter for discharging while cranking (moved to Electrical).
- xi. Ignition System: Remove (3) Check ammeter for full charge at start-up (moved to Electrical).

Annual Inspection, Maintenance & Repair Services Requirements:

- vii. Ignition System: Change (1) (2) (3) (4) to read "Replace if necessary due to malfunction, defect, or damage. Components must be changed at a minimum of once every other year."
- xi. Load Bank Test: Change (1) to read "Load bank (resistive) test each generator under full-rated load for at least four (4) hours. The Contractor shall not be required to perform the one (1) hour under full connected load test at the annual inspection; only the load bank test is required at the annual inspection.

P. 5, Evaluation Criteria: The total points available for each Evaluation Criteria category are as follows:

A.	RFP Package Format	05
B.	Previous Experience/Past Performance	15
C.	Qualifications	25
D.	Availability of Units	25
E.	Pricing Proposal	15
F.	References	10

Section 7

Strike – P. 10, VI. b. Replacement Parts under Plan A

P. 16, VI. i. Change to read “The Contractor shall perform any and all necessary, approved repairs based on the approved cost proposal for the repair. No work other than the approved repair shall be performed by the Contractor without prior approval by the County.”

Strike – P. 16, VI. b. i. (1) “Cost shall not exceed current manufacturer’s price, regardless of the reason for replacement/repair.”

P. 17, III. C. Change to read “If removing equipment from this Contract, the County shall provide thirty (30) consecutive calendar days prior written notice to the Contractor, and shall confirm removal with a Contract Amendment signed by both parties. Equipment removed from the contract, for which services have been pre-paid by the County shall require the Contractor to issue a credit for overpayment to be applied to the respective department’s account for future use.

P. 18, D. Sub-Contractors: Change to read “SJC recognizes that there may arise occasions where the vendor does not have the necessary licensure or qualifications to perform a repair or replacement task in fulfillment of the contract. In that event, the successful vendor may propose the use of a properly licensed and/or certified sub-contractor or sub-contractors. Determination of which service or sub-contractor will be allowed will be made by SJC on a case by case basis. SJC reserves the right to deny the use of any sub-contractor. Billing for approved sub-contractors shall be true cost with no mark-up. Contractor shall furnish a copy of the sub-contractor’s invoice for verification.”

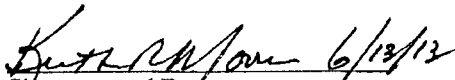
P. 22, Section 2: Previous Experience/Past Performance in St. Johns County: Change to read “Respondents shall submit information from all generator system maintenance and services performed within the last ten (10) years. The information required for each project shall include: owner of equipment (entity/agency), number of units, total dollar amount of contract, and dates services were performed. Contact information shall be for a representative of the agency and shall include name, title, phone number, and email address. Respondents who satisfactorily demonstrate the required ten (10) years of service shall receive ten (10) points under this evaluation category. Respondents who can demonstrate satisfactory performance of services for St. Johns County Board of County Commissioners, or any one of the constitutional officers in addition to the required ten (10) years experience, may receive up to five (5) additional points under this category of evaluation.”

Attachment “F” – Annual Plan Pricing has been revised and will be uploaded to www.demandstar.com as an attachment. Please be sure to use the revised version of this form when submitting your RFP Package.

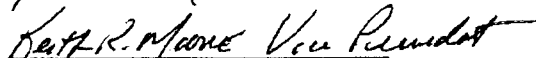
THE RFP PACKAGE DUE DATE REMAINS: Thursday, June 13, 2013 at 4:00 P.M.

Acknowledgment

Sincerely,

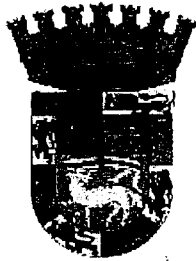

Signature and Date

Jaime T. Locklear, CPPB
Contract Coordinator
Purchasing Department


Printed Name and Title

Ring Power Corporation
Company Name (Print)

END OF ADDENDUM #3



**ST. JOHNS COUNTY
BOARD OF COUNTY COMMISSIONERS**

**RFP NO: 13-49
REQUEST FOR PROPOSALS**

**COUNTYWIDE GENERATOR
MAINTENANCE & SERVICES**

**St. Johns County Purchasing Department
500 San Sebastian View
St. Augustine, FL 32084**

FINAL: 05/08/13

REQUEST FOR PROPOSALS (RFP) NO: 13-49
COUNTYWIDE GENERATOR MAINTENANCE & SERVICES

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ST. JOHNS COUNTY, FL – RFP NO: 13-49; COUNTYWIDE GENERATOR MAINTENANCE & SERVICES
PART I - ADVERTISEMENT

Notice is hereby given that St. Johns County, FL is soliciting responses for **RFP No: 13-49; Countywide Generator Maintenance & Services**. Interested, qualified respondents may submit RFP Packages according to the requirements described herein to the St. Johns County Purchasing Department located at 500 San Sebastian View, St. Augustine, FL 32084. All RFP Packages are due by or before 4:00PM (EST) on **Thursday, June 13, 2013**. Any packages delivered to or received by the SJC Purchasing Department after the 4:00PM deadline will not be considered and shall be returned unopened to the addressee.

St. Johns County seeks to establish a contract with a qualified firm to provide countywide generator maintenance and services. The awarded Contractor shall be responsible for performing maintenance services, repairs, and emergency repairs and services on the County's emergency power generating systems, including, but not limited to generators, transfer switches, fuel delivery systems, and associated components. Fuel storage tanks shall not be included in this contract.

RFP Packages are available for downloading from Onvia Demandstar, Inc., at their website www.demandstar.com, or by calling 800-711-1712 and request Document #13-49. Vendors registered with Demandstar may download most packages at no cost from the website. Download fees may apply to vendors not registered on the website. Packages are also available from the SJC Purchasing Department, upon request via fax to (904) 209-0159 or email at jtoney@sjcfl.us.

The generator locations will be available for Site Visits during the week of May 20th through May 23rd as described herein. Attendance at the site visits is not mandatory, but is highly recommended by the County to ensure that interested firms have the best understanding and familiarity with the services to be provided.

There will be a MANDATORY Pre-Proposal Meeting held on Thursday, May 23, 2013 at 2:00pm in the St. George Conference Room at the SJC Administration Building located at 500 San Sebastian View, St. Augustine, FL 32084. Any and all firms or individuals interested in responding to this solicitation must be present and signed in at this meeting before the 2:00pm deadline in order to be eligible to submit a response. Anyone arriving after 2:00pm will not be permitted to sign in and will not be able to submit a response for consideration.

Any and all questions related to the RFP should be directed, *in writing*, to Jaime Locklear, CPPB, Contract Coordinator via email at jtoney@sjcfl.us, fax to (904) 209-0159, or postal mail to SJC Purchasing, at 500 San Sebastian View, St. Augustine, FL 32084. Inquiries and questions **must** be submitted in writing via fax, letter or email to the party shown above and received no later than close of business (5:00PM) on Thursday, May 30, 2013, to allow adequate time for response and/or an addendum. **Interested vendors may not contact any staff member of St. Johns County, except the above referenced individual, with regard to this RFP. All inquires will be routed to the appropriate staff member for response.**

RFP Packages **MUST** be submitted in a **SEALED** envelope/container and clearly marked on the exterior of the package: **RFP 13-49: COUNTYWIDE GENERATOR MAINTENANCE & SERVICES**. Each package submitted must have the respondent's name and mailing address marked plainly on the outside of the envelope/container. Each package shall consist of one (1) original and seven (7) copies of the RFP Package which shall include all required documents and any supplemental information.

Deliver or Ship RFP Packages to: St. Johns County Purchasing Department
500 San Sebastian View
St. Augustine, FL 32084.

Vendors shall not contact, lobby or otherwise communicate with any SJC employee, including any member of the Board of County Commissioners, other than the above referenced individual from the point of advertisement of the RFP until contract(s) are executed by all parties, per SJC Purchasing Code 304.6.5 "Procedures Concerning Lobbying". According to SJC policy, any such communication shall disqualify the vendor or Contractor from responding to the subject invitation to bid, request for quote, request for proposal, invitation to negotiate or request for qualifications.

Any bidder, proposer or person substantially and adversely affected by an intended decision or by any term, condition, procedure or specification with respect to any bid, invitation, solicitation of proposals or request for qualifications, shall file with the Purchasing Department for St. Johns County, a written notice of intent to protest no later than seventy two (72) hours (excluding Saturdays, Sundays, and legal holidays for employees of St. Johns County) after the posting either electronically or by other means of the notice of intended action, notice of intended award, bid tabulation, publication by posting electronically or by other means of a procedure, specification, term or condition which the person intends to protest, or the right to protest such matter shall be waived. The protest procedures may be obtained from the Purchasing Department and are included in St. Johns County's Purchasing Manual. All of the terms and conditions of the County's Purchasing Manual are incorporated by reference and are fully binding.

PART II: INTRODUCTION

A. General Scope of Work:

St. Johns County seeks to establish a contract with a qualified firm to provide countywide generator maintenance and services. The awarded Contractor shall be responsible for performing maintenance services, repairs, and emergency repairs and services on the County's emergency power generating systems, including, but not limited to generators, transfer switches, fuel delivery systems, and associated components. Fuel storage tanks shall not be included in this contract.

B. Site Visits:

The facilities with generators shall be available for site visits during the week of May 20th through May 23rd according to the schedule outline in Exhibit A included herein. Attendance at these site visits is NON-MANDATORY. Interested vendors are encouraged to visit the generator system locations to fully understand the requirements of the Contract.

County staff present at these site visits will not be answering any questions regarding this RFP, the scope of services, or the Contract Agreement. Vendors must compile questions and submit them in writing as stated below in Section D. Any information or answers provided at the site visits shall not be considered by vendors when responding to this RFP unless confirmation is given through an Addendum to this RFP.

C. Mandatory Pre-Proposal Meeting:

There will be a MANDATORY Pre-Proposal Meeting held on Thursday, May 23, 2013 at 2:00pm in the St. George Conference Room at the SJC Administration Building located at 500 San Sebastian View, St. Augustine, FL 32084. Any and all firms or individuals interested in responding to this solicitation must be present and signed in at this meeting before the 2:00pm deadline in order to be eligible to submit a response. Anyone arriving after 2:00pm will not be permitted to sign in and will not be able to submit a response for consideration.

D. RFP Contact Information for Questions:

Any and all questions or requests for information relating to this Request for Proposal must be directed, *in writing*, to Jaime Locklear, CPPB, Contract Coordinator, SJC Purchasing Department, via email to jtoney@sjcfl.us, fax to (904) 209-0158, or via USPS delivered to 500 San Sebastian View, St. Augustine, FL 32084. Questions must be submitted as stated above, by or before close of business (5:00PM) on Thursday, May 30, 2013, to allow adequate time for response and/or an addendum. **Interested vendors may not contact any staff member of St. Johns County, except the above referenced individual, with regard to this RFP. All inquiries will be routed to the appropriate staff member for response.**

C. Addenda:

Any and all clarifications, answers to questions, or changes to this RFP shall be provided through a County issued Addendum, posted on www.demandstar.com. Any clarifications, answers, or changes provided in any manner other than a formally issued addendum, are to be considered "unofficial" and shall not bind the County to any requirements, terms or conditions not stated herein.

The County shall make every possible, good faith effort to issue any and all addenda no later than seven (7) days prior to the due date for proposals. Any addenda issued after this date, shall be for material, necessary clarifications to the Request for Proposal.

D. Due Date & Location:

Packages submitted in response to this Request for Proposals must be delivered to, and received by the SJC Purchasing Department by or before four o'clock (4:00PM) on Thursday, June 13, 2013. Any packages received after this deadline will be deemed unresponsive, and shall be returned to the addressee unopened.

RFP Packages shall be delivered to: St. Johns County Purchasing Department
500 San Sebastian View
St. Augustine, FL 32084

E. Proposal Packaging Instructions:

RFP Packages must be submitted in a **SEALED** envelope/container and clearly marked on the exterior of the package: "**RFP No: 13-49; COUNTYWIDE GENERATOR MAINTENANCE & SERVICES**". Each package submitted must also have the respondent's company name and mailing address marked plainly on the exterior of the envelope/container. Each package must consist of one (1) original and seven (7) copies of the respondent's proposal, which shall include all required documents and any supplemental information.

F. Evaluation Criteria:

It is the intention of St. Johns County to evaluate, rank and short list the respondents that submit RFP Packages from highest to lowest utilizing the evaluation criteria listed below.

Evaluation of the responses to this RFP will comply with the specific criteria as follows:

<u>Evaluation Criteria:</u>	<u>Maximum Possible Points:</u>
A. RFP Package Format	05
B. Previous Experience / Past Performance for St. Johns County	25
C. Qualifications	25
D. Availability of Units	15
E. Pricing Proposal	15
F. References	10

G. Evaluation of Proposals:

All properly submitted RFP Packages shall be evaluated by an Evaluation Committee. Each Evaluation Committee Team Member will receive a set of all of the RFP Packages submitted, a copy of the RFP Document, an Evaluator's Score Sheet, and shall evaluate each RFP Package according to the criteria described herein. Each Evaluation Team Member shall evaluate the RFP Packages individually, with no communication, coordination, or influence from any other Evaluation Team Member, or any other individual. Scores for each Respondent shall be recorded on the Evaluator's Score Sheet. A public Evaluation Meeting will be held at the SJC Purchasing Department to record the scores from each Evaluation Committee Member, and rank the scores highest to lowest.

The County desires to avoid the expense to all parties of unnecessary presentations; however, the County may elect to conduct oral interviews or presentations from one or more of the respondents in order to make a final determination of the top rankings. If the County elects to conduct oral interviews or presentations, selected firms will be notified. All such presentations or interviews shall be open to the public.

County Staff may consider any evidence available regarding financial, technical, other qualifications and abilities of a respondent, including past performance (experience) with the County prior to recommending approval of award to the St. Johns County Board of County Commissioners.

The St. Johns County Board of County Commissioners reserves the right to reject any or all proposals, waive minor formalities or award to / negotiate with the firms whose proposals best serve the interests of the County.

H. Contract Award:

Recommendation shall be made to the Board of County Commissioners by County Staff to enter into negotiations with the highest ranked firm with the intention of coming to agreement over terms, conditions, and pricing in order to award a Contract for the services described herein.

I. Contract Performance:

At any point in time during the term of the Contract with the awarded Contractor, County Staff may review records of performance to ensure that the Contractor is continuing to provide sufficient financial support, equipment and organization as prescribed herein. The County may place said contract on probationary status and implement termination procedures if the County determines that a Contractor no longer possesses the financial support, equipment and organization which would have been necessary during the RFP evaluation period in order to comply with this demonstration of competency section.

PART III: GENERAL REQUIREMENTS

A. Objective:

St. Johns County seeks to establish a contract with a qualified firm to provide countywide generator maintenance and services.

B. Scope of Work:

The Contractor shall perform maintenance, service, repairs, emergency repairs and emergency services on the County's existing emergency power generating systems, including but not limited to generators, transfer switches, fuel delivery systems, and associated components with the exception of fuel storage tanks. Emergency repairs shall be provided with both service plans. The services specified herein are minimum requirements, and performance by the Contractor must meet or exceed these requirements in order to remain in compliance with the terms of the contract.

The Contractor shall perform the above referenced services under two (2) separate service plans: Plan A: Full Maintenance & Repair Service, and Plan B: Routine Maintenance Service as described below. Attachment F included herein shall list all equipment under Plans A and/or B. The County reserves the right to change which plan these systems shall be serviced under upon award of a Contract.

1. Plan A: Full Service Maintenance & Repair

The Contractor shall be responsible for performing routine maintenance, service, repairs and replacement of any and all Plan A designated equipment, and shall bear one hundred percent (100%) of the financial responsibility for all maintenance, service, repairs and replacement costs.

I. Quarterly Maintenance & Inspection Services:

- a. The Contractor shall provide quarterly inspections and preventive maintenance services for all designated equipment to begin during the second quarter or by a maintenance schedule provided by the County Maintenance Staff. Testing and adjusting of equipment will be performed on-site. The Contractor shall conduct all checks on a quarterly basis as required by the manufacturer's operating documents or by County request. The Contractor shall perform the following quarterly maintenance services on all Plan A equipment, systems, and/or components:
- i. Test each generator for at least one (1) hour under full connected load;
 - ii. Lubricating System:
 - (1) Check lube oil level and add oil as needed;
 - (2) Inspect for oil leaks. Check and re-torque all connections to manufacturer's specifications;
 - (3) Check governor oil level and add oil as needed (where applicable);
 - (4) Check condition of lube oil hoses and connections;
 - (5) Check oil base heater and adjust as needed;
 - (6) Check injection pump oil level and add oil as needed (where applicable);
 - (7) Check engine breather. Clean and remove any oil residue, dust, dirt or other restriction;
 - (8) Start engine, check oil pressure and adjust as needed to manufacturer's specifications;
 - (9) Check engine oil stick for water or residue;
 - (10) Check turbo-charger for oil leaks (where applicable);
 - (11) Check front and rear crank shaft seals for oil leaks;
 - (12) Check equipment hour meter for hours of operation, and refer to manufacturer's operations and service manual. If hours of operation are near or exceed manufacturer's stipulated time for oil service, change oil and filter with manufacturer's approved oil and filter. Start engine and check for oil leaks at the filter. Check oil stick for proper oil level.
 - iii. Fuel Delivery System:
 - (1) Inspect fuel lines, hoses, connections, clamps, injectors/carburetors, injector pumps, and priming pump, etc. for leaks. Correct as needed;
 - (2) Check operation of day tank (where applicable);
 - (3) Drain water from fuel traps (where applicable);
 - (4) Drain water from day strainer (where applicable);
 - (5) Clean sediment bowl (where applicable);
 - (6) Check for water in fuel;
 - (7) Inspect fuel filter, and change as needed;
 - (8) Check fuel pressure. Ensure compliance with manufacturer's specifications.
 - iv. Cooling System:
 - (1) Check for leaks;
 - (2) Check coolant level, and add coolant as needed;
 - (3) Check coolant pH, and add long-life anti-freeze as needed;
 - (4) Check all belts for cracks and/or wear, and replace as needed;
 - (5) Check all belts for proper tension, and adjust as needed;
 - (6) Check condition of water hoses and clamps;
 - (7) Check for leakage, and repair any leaks;
 - (8) Check water filter, and replace water filter elements annually or as needed, whichever is sooner;
 - (9) Pressure test radiator and cap;
 - (10) Check water pump for leaks and bearing noise;
 - (11) Verify that the temperature gauge is reading the correct temperature using infrared device;
 - (12) Check operation of engine heater and switch;
 - (13) Check fan & radiator for physical damage, obstruction and leaks;
 - (14) Drain and replace anti-freeze, as needed.

- v. Air Systems:
 - (1) Check air cleaner (dry type);
 - (2) Check turbocharger clearance (where applicable);
 - (3) Check and service oil bath air cleaner as needed (where applicable);
 - (4) Check air hoses and connections (where applicable).
- vi. Electrical System:
 - (1) Check battery fluid, and correct as needed;
 - (2) Check battery specific gravity, and correct as needed;
 - (3) Check battery trickle charger, record rate;
 - (4) Check battery connections, clean and tighten as needed;
 - (5) Lubricate generator, starter/cranking;
 - (6) Check air compressor, if not electric start;
 - (7) Check for loose load line connections and emergency supply line connections.
- vii. Exhaust System:
 - (1) Inspect entire exhaust system;
 - (2) Check raincap for leaks;
 - (3) Inspect manifold connection for leaks, re-torque as needed.
- viii. Engine Safety Controls:
 - (1) Check operations of all safety controls and emergency stops.
- ix. Engine Test – No Load:
 - (1) Start engine and check operation. Adjust RPM as needed;
 - (2) Observe oil pressure and record.
- x. Engine Test – With Load:
 - (1) Test run the generator with the connected load energized for at least one (1) hour;
 - (2) Observe and record volts, amps, cycles, engine water temperature, engine lube oil pressure, and battery charge rate;
 - (3) Shut down engine and return to normal automatic condition unless otherwise noted.
- xi. Ignition System:
 - (1) Inspect all wires;
 - (2) Check ammeter for discharging while cranking;
 - (3) Check ammeter for full charge at start-up;
 - (4) Check Engine Control Unit (ECU) with appropriate diagnostic system/software and replace sensors/actuators and/or ECU as needed.
- xii. Generator Sets:
 - (1) Check slip rings;
 - (2) Check Commutator;
 - (3) Check brushes to assure they are free;
 - (4) Inspect generator wiring for fraying;
 - (5) Check and record each phase volts, amps, and frequency, check operation of transfer switch;
 - (6) Check automatic start-up;
 - (7) Check generator grounding;
 - (8) Adjust voltage regulator;
 - (9) Check generator windings and armature for cleanliness;
 - (10) Check excitor belts for fraying or cracking;
 - (11) Check excitor and regulator for cleanliness;
 - (12) Check generator mounting bolts for tightness, and re-torque as needed;
 - (13) Lubricate generator bearings, drive and joints;
 - (14) Inspect for potential hazards resulting from vibration and/or pressure;
 - (15) Check for alternator vibration;
 - (16) Inspect all main supply, emergency supply and load line connections, and re-torque as needed;

(17) Verify phase relay drop out and pick up points, and adjust as needed.

xiii. Transfer Switch:

- (1) Check all wiring;
- (2) Inspect to assure all supply and load lines are tight;
- (3) Check for proper mechanical operation of the transfer mechanism;
- (4) Note settings on timers and assure they are proper for application;
- (5) Verify phase relays drop out and pick up points, traditionally drop out at 70% and pick up at 90% of rated voltage. Adjust as needed;
- (6) Attach calibration tag with date and calibration of relays noted;
- (7) Advise County maintenance staff as to any options that may be added or changed.

xiv. Engine:

- (1) Test run engine under actual connected load for at least one (1) hour;
- (2) Check for engine noises;
- (3) Check carburetor/injectors for proper adjustments, and correct as needed;
- (4) Check choke adjustment (where applicable);
- (5) Check engine for excessive smoke;
- (6) Check for air in the induction system;
- (7) Check cylinder head and head gasket;
- (8) Check for excessive blow by;
- (9) Check turbocharger for noise;
- (10) Check prelube pump for proper operation;
- (11) Check engine high idle speed, and correct as needed;
- (12) Check engine low idle speed, and correct as needed;
- (13) Check emergency shut-off for proper operation;
- (14) Check engine for proper operation at rated speed;
- (15) Inspect engine mounting bolts – tighten if loose, replace if broken;
- (16) Check engine wiring harness for breaks or wear – replace if broken, and if worn, repair and reroute to prevent wear.

xv. Testing:

- (1) While engine is running under actual connected load, adjust voltage and frequency;
- (2) Adjust clock exerciser as needed;
- (3) Test delay start;
- (4) Test delay pick-up;
- (5) Test delay re-transfer;
- (6) Test delay cool down;
- (7) Test delay transition;
- (8) Test delay preheat;
- (9) Calibrate undervoltage sensors;
- (10) Calibrate overvoltage sensors;
- (11) Calibrate generator sensors;
- (12) Record load per leg;
- (13) Record voltage per leg;
- (14) Record frequency;
- (15) Record oil pressure;
- (16) Record water temperature;
- (17) Check battery charging system;
- (18) Clean up work area.

II. Annual Inspection, Maintenance & Repair Services

- a. Annual Maintenance & Repair Services for designated equipment shall include all of the requirements of the quarterly maintenance stated above, along with the following services, and shall be performed annually, or every one hundred (100) hours of operation, whichever occurs first:
 - i. Change oil and filters to comply with manufacturer's specifications. Only manufacturer's approved oil and filter shall be used.

- ii. Lubricating System:
 - (1) Change governor oil (where applicable);
 - (2) Change injection pump oil (where applicable);
 - (3) Change oil in crankcase breather (where applicable);
 - (4) Take oil sample, send to approved laboratory for analysis. Provide copy of report to County maintenance staff.
- iii. Fuel Delivery System:
 - (1) Lubricate day tank float switch and manual pump (where applicable);
 - (2) Replace fuel filters;
 - (3) Lubricate carburetor and linkage (where applicable);
 - (4) Lubricate governor linkage and service air filters.
- iv. Cooling System:
 - (1) Replace water filters (where applicable).
- v. Battery:
 - (1) Check specific gravity and load test.
- vi. Exhaust System:
 - (1) Drain condensation where possible;
 - (2) Check and lubricate heat riser plate.
- vii. Ignition System:
 - (1) Replace plugs (where applicable);
 - (2) Replace points (where applicable);
 - (3) Replace condenser (where applicable);
 - (4) Replace rotor (where applicable);
 - (5) Inspect cap, replace as necessary (where applicable);
 - (6) Lube point cam (where applicable);
 - (7) Lube advance wick (where applicable);
 - (8) Lube upper and lower bearing;
 - (9) Set timing;
 - (10) Inspect and lube mechanical advance (where applicable);
 - (11) Inspect all wires;
 - (12) Check Engine Control Unit (ECU) with appropriate diagnostic system/software and replace sensors/actuators and/or ECU as needed.
- viii. Generator:
 - (1) Clean rings and commutator;
 - (2) Lubricate over speed switch;
 - (3) Check diode heat sinks;
 - (4) Inspect rear bearing.
- ix. Engine Running:
 - (1) Test Low Oil Pressure safety switch – Record seconds to shut down;
 - (2) Test High Engine Temperature safety switch – Record seconds to shut down;
 - (3) Test over-speed safety switch – Record seconds to shut down;
 - (4) Check pre-alarms (where applicable);
 - (5) Check over-crank system – Record seconds to shut down;
 - (6) Check cycle cranking time – Record seconds of cranking, seconds of rest.
- x. Accessories:
 - (1) Lubricate all hinges, door locks, and snap covers, etc.
- xi. Load bank Test:
 - (1) Load bank (resistive and reactive) test each generator under full-rated load for at least four (4) hours;
 - (2) Make a record of all operating systems of the alternator and the engine during the load bank test;
 - (3) Provide a complete written report of the load bank test to the County for each generator set.

III. General Maintenance Responsibilities

- a. The Contractor shall provide, at no additional cost to the County, all test equipment, tools, materials and parts necessary to maintain and/or repair equipment.
- b. The Contractor shall be responsible for removal and proper disposal of all oil and filters in accordance with any and all Federal, State and Local laws, regulations, codes, and rules regarding the disposal of hazardous materials.
- c. A weekly inspection of equipment shall be performed by County personnel. This inspection shall serve to check oil, coolant, fuel, batteries, gauges, belts, oil pressure, engine temperature, and any other components of the designated equipment. Liquids will be topped off with supplies provided by the Contractor. All major problems shall be promptly reported to the Contractor. The Contractor shall be responsible for taking appropriate corrective measures for all problems reported by County Staff.

IV. Repair & Response Time

- a. Repair of all equipment shall be the responsibility of the Contractor. Generator equipment added to the inventory by St. Johns County shall be added to this contract, and shall become the responsibility of the Contractor upon expiration of any warranty on the purchased equipment.
- b. Response time for non-emergency repairs shall be within twenty four (24) hours of Contractor notification by the County.
- c. Emergency repairs shall require the Contractor to have a qualified technician onsite within one (1) hour of Contractor notification by the County.
- d. If an emergency repair cannot be completed within four (4) hours of arrival onsite by the Contractor, a portable unit shall be supplied and connected by the Contractor. All temporary, portable units shall be fully operational and of equitable service capability. Temporary, portable units must be placed at the designated location within one (1) hour of the end of the four (4) hour emergency repair window. All costs associated with the hook up, disconnect, delivery, pick up, and rental charges of temporary portable units shall be included in the Rental Rates for the temporary, portable unit, and shall be the responsibility of the County based on the Schedule of Rental Rates.
- e. Notifications from the County of required repairs, both non-emergency and emergency, shall be made via telephone call to the Contractor, and followed up with a written notification via email or facsimile.
- f. In the event the Contractor fails to meet the response time requirements for non-emergency and emergency repairs, the County reserves the right to have a second, independent contractor perform the necessary repairs, or provide temporary, portable units until repairs are completed. The cost of the repairs, including parts and labor, shall either be deducted from the Contractor's next payment, or shall be billed to the Contractor for payment.

V. Warranted Equipment

- a. All new equipment warranty work shall be provided by the original warranty supplier. All warranty responsibility for previously purchased equipment still under warranty shall continue to be provided by the original warranty supplier until expiration of the warranty period. The Contractor shall perform regular quarterly and annual maintenance and inspections for all equipment under warranty as described herein. All trouble calls shall be directed to the warranty supplier, if the trouble call involves a warranty item. Maintenance of the warranty inventory list shall be provided by the Contractor at no additional cost to the County.

VI. Replacement Parts

- a. Services under this Contract shall include the provision of unlimited replacement parts with the exception of the following:
 - i. Replacement parts required to repair damage due to fire, flood, wind, and vandalism;
 - ii. Replacement parts required to repair damage due to actions of County Staff relating to alterations or attachments to the equipment.
- b. The cost of the above referenced replacement parts shall be in accordance with the following:
 - i. Cost shall not exceed current manufacturer's price, regardless of the reason for the replacement;
 - ii. Cost shall not exceed the cost for replacing the entire unit;
 - iii. Cost shall be the lesser of:
 - (1) The Contractor's standard government discounted price;

- (2) The price available to the County on a State Contract or other piggyback eligible Contract;
 - (3) The price available to the County on a County contract; or
 - (4) A special sales price offering.
- c. Replacement parts must be genuine original manufacturer's parts, approved by the original manufacturer for the specific device being repaired. Alternate parts must be approved by the County, and must be either new, or like-new refurbished parts. Replaced (old) parts shall become the property of the Contractor. New and refurbished replacement parts shall become the property of the County.

2. Plan B: Routine Maintenance & Repair

The Contractor shall be responsible for routine maintenance and of Plan B designated equipment, and shall perform necessary non-emergency and emergency repairs based on an hourly rate, and mark-up for parts. If it is determined that a repair recommended by the Contractor is not in the best interest of the County, the County shall reserve the right to perform the repair with in-house staff or to remove the unit from inclusion under this Contract.

I. Quarterly Maintenance & Inspection:

- a. The Contractor shall provide quarterly inspections and preventive maintenance services of all Plan B designated equipment at the indicated locations to begin during the second quarter or by a maintenance schedule provided by the County. Testing and adjusting of the equipment shall be performed on-site. The Contractor shall perform the following quarterly maintenance services on all Plan B equipment, systems, and/or components:
- i. Test each generator for at least one (1) hour under full connected load;
 - ii. Lubricating System:
 - (1) Check lube oil level and add oil as needed;
 - (2) Inspect for oil leaks. Check and re-torque connections to manufacturer's specifications;
 - (3) Check governor oil level and add oil as necessary (where applicable);
 - (4) Check condition of lube oil hoses and connections;
 - (5) Check oil base heater and adjust as needed;
 - (6) Check injection pump oil level and add oil as needed (where applicable);
 - (7) Check engine breather, clean and remove any oil residue, dust, dirt and/or other restrictions;
 - (8) Start engine, check oil pressure and adjust as needed to manufacturer's specifications;
 - (9) Check engine oil stick for water or residue;
 - (10) Check turbo-charger for oil leaks (where applicable);
 - (11) Check front and rear crank shaft seals for oil leaks;
 - (12) Check equipment hour meter for hours of operation, and refer to manufacturer's operations and service manual. If hours of operation are near or exceed manufacturer's stipulated time for oil service, change oil and filter with manufacturer's approved oil and filter. Start engine and check for oil leaks at the filter. Check oil stick for proper oil level.
 - iii. Fuel Delivery System:
 - (1) Inspect fuel lines, hoses, connections, clamps, injectors/carburetors, injector pumps, and priming pump, etc. for leaks. Correct as needed;
 - (2) Check operation of day tank (where applicable);
 - (3) Drain water from fuel traps (where applicable);
 - (4) Drain water from day strainer (where applicable);
 - (5) Clean sediment bowl (where applicable);
 - (6) Check for water in fuel;
 - (7) Inspect fuel filter, and change as needed;
 - (8) Check fuel pressure. Ensure compliance with manufacturer's specifications.
 - iv. Cooling System:
 - (1) Check for leaks;
 - (2) Check coolant level, and add coolant as needed;
 - (3) Check coolant pH, and add long-life anti-freeze as needed;
 - (4) Check all belts for cracks and/or wear, and replace as needed;
 - (5) Check all belts for proper tension, and adjust as needed;
 - (6) Check condition of water hoses and clamps;

- (7) Check for leakage, and repair any leaks;
 - (8) Check water filter, and replace water filter elements annually or as needed, whichever is sooner;
 - (9) Pressure test radiator and cap;
 - (10) Check water pump for leaks and bearing noise;
 - (11) Verify that the temperature gauge is reading the correct temperature using infrared device;
 - (12) Check operation of engine heater and switch;
 - (13) Check fan & radiator for physical damage, obstruction and leaks;
 - (14) Drain and replace anti-freeze, as needed.
- v. Air Systems:
- (1) Check air cleaner (dry type);
 - (2) Check turbocharger clearance (where applicable);
 - (3) Check and service oil bath air cleaner as needed (where applicable);
 - (4) Check air hoses and connections (where applicable).
- vi. Electrical System:
- (1) Check battery fluid, and correct as needed;
 - (2) Check battery specific gravity, and correct as needed;
 - (3) Check battery trickle charger, record rate;
 - (4) Check battery connections, clean and tighten as needed;
 - (5) Lubricate generator, starter/cranking;
 - (6) Check air compressor, if not electric start;
 - (7) Check for loose load line connections and emergency supply line connections.
- vii. Exhaust System:
- (1) Inspect entire exhaust system;
 - (2) Check raincap for leaks;
 - (3) Inspect manifold connection for leaks, re-torque as needed.
- viii. Engine Safety Controls:
- (1) Check operations of all safety controls and emergency stops.
- ix. Engine Test -- No Load:
- (1) Start engine and check operation. Adjust RPM as needed;
 - (2) Observe oil pressure and record.
- x. Engine Test -- With Load:
- (1) Test run the generator with the connected load energized for at least one (1) hour;
 - (2) Observe and record volts, amps, cycles, engine water temperature, engine lube oil pressure, and battery charge rate;
 - (3) Shut down engine and return to normal automatic condition unless otherwise noted.
- xi. Ignition System:
- (1) Inspect all wires;
 - (2) Check ammeter for discharging while cranking;
 - (3) Check ammeter for full charge at start-up;
 - (4) Check Engine Control Unit (ECU) with appropriate diagnostic system/software and replace sensors/actuators and/or ECU as needed.
- xii. Generator Sets:
- (1) Check slip rings;
 - (2) Check Commutator;
 - (3) Check brushes to assure they are free;
 - (4) Inspect generator wiring for fraying;
 - (5) Check and record each phase volts, amps, and frequency, check operation of transfer switch;
 - (6) Check automatic start-up;
 - (7) Check generator grounding;
 - (8) Adjust voltage regulator;
 - (9) Check generator windings and armature for cleanliness;

- (10) Check excitor belts for fraying or cracking;
- (11) Check excitor and regulator for cleanliness;
- (12) Check generator mounting bolts for tightness, and re-torque as needed;
- (13) Lubricate generator bearings, drive and joints;
- (14) Inspect for potential hazards resulting from vibration and/or pressure;
- (15) Check for alternator vibration;
- (16) Inspect all main supply, emergency supply and load line connections, and re-torque as needed;
- (17) Verify phase relay drop out and pick up points, and adjust as needed.

xiii. Transfer Switch:

- (1) Check all wiring;
- (2) Inspect to assure all supply and load lines are tight;
- (3) Check for proper mechanical operation of the transfer mechanism;
- (4) Note settings on timers and assure they are proper for application;
- (5) Verify phase relays drop out and pick up points, traditionally drop out at 70% and pick up at 90% of rated voltage. Adjust as needed;
- (6) Attach calibration tag with date and calibration of relays noted;
- (7) Advise County maintenance staff as to any options that may be added or changed.

xiv. Engine:

- (1) Test run engine under actual connected load for at least one (1) hour;
- (2) Check for engine noises;
- (3) Check carburetor/injectors for proper adjustments, and correct as needed;
- (4) Check choke adjustment (where applicable);
- (5) Check engine for excessive smoke;
- (6) Check for air in the induction system;
- (7) Check cylinder head and head gasket;
- (8) Check for excessive blow by;
- (9) Check turbocharger for noise;
- (10) Check prelube pump for proper operation;
- (11) Check engine high idle speed, and correct as needed;
- (12) Check engine low idle speed, and correct as needed;
- (13) Check emergency shut-off for proper operation;
- (14) Check engine for proper operation at rated speed;
- (15) Inspect engine mounting bolts – tighten if loose, replace if broken;
- (16) Check engine wiring harness for breaks or wear – replace if broken, and if worn, repair and reroute to prevent wear.

xv. Testing:

- (1) While engine is running under actual connected load, adjust voltage and frequency;
- (2) Adjust clock exerciser as needed;
- (3) Test delay start;
- (4) Test delay pick-up;
- (5) Test delay re-transfer;
- (6) Test delay cool down;
- (7) Test delay transition;
- (8) Test delay preheat;
- (9) Calibrate undervoltage sensors;
- (10) Calibrate overvoltage sensors;
- (11) Calibrate generator sensors;
- (12) Record load per leg;
- (13) Record voltage per leg;
- (14) Record frequency;
- (15) Record oil pressure;
- (16) Record water temperature;
- (17) Check battery charging system;
- (18) Clean up work area.

II. Annual Maintenance

- a. Annual Maintenance & Repair Services for Plan B equipment shall include all of the requirements of the quarterly maintenance stated above, along with the following services, and shall be performed annually, or every one hundred (100) hours of operation, whichever occurs first:
- i. Change oil and filters to comply with manufacturer's specifications. Only manufacturer's approved oil and filter shall be used.
 - ii. Lubricating System:
 - (1) Change governor oil (where applicable);
 - (2) Change injection pump oil (where applicable);
 - (3) Change oil in crankcase breather (where applicable);
 - (4) Take oil sample, send to approved laboratory for analysis. Provide copy of report to County maintenance staff.
 - iii. Fuel Delivery System:
 - (1) Lubricate day tank float switch and manual pump (where applicable);
 - (2) Replace fuel filters;
 - (3) Lubricate carburetor and linkage (where applicable);
 - (4) Lubricate governor linkage and service air filters.
 - iv. Cooling System:
 - (1) Replace water filters (where applicable).
 - v. Battery:
 - (1) Check specific gravity and load test.
 - vi. Exhaust System:
 - (1) Drain condensation where possible;
 - (2) Check and lubricate heat riser plate.
 - vii. Ignition System:
 - (1) Replace plugs (where applicable);
 - (2) Replace points (where applicable);
 - (3) Replace condenser (where applicable);
 - (4) Replace rotor (where applicable);
 - (5) Inspect cap, replace as necessary (where applicable);
 - (6) Lube point cam (where applicable);
 - (7) Lube advance wick (where applicable);
 - (8) Lube upper and lower bearing;
 - (9) Set timing;
 - (10) Inspect and lube mechanical advance (where applicable);
 - (11) Inspect all wires;
 - (12) Check Engine Control Unit (ECU) with appropriate diagnostic system/software and replace sensors/actuators and/or ECU as needed.
 - viii. Generator:
 - (1) Clean rings and commutator;
 - (2) Lubricate over speed switch;
 - (3) Check diode heat sinks;
 - (4) Inspect rear bearing.
 - ix. Engine Running:
 - (1) Test Low Oil Pressure safety switch – Record seconds to shut down;
 - (2) Test High Engine Temperature safety switch – Record seconds to shut down;
 - (3) Test over-speed safety switch – Record seconds to shut down;
 - (4) Check pre-alarms (where applicable);
 - (5) Check over-crank system – Record seconds to shut down;

(6) Check cycle cranker time – Record seconds of cranking, seconds of rest.

x. Accessories:

(1) Lubricate all hinges, door locks, and snap covers, etc.

xi. Load bank Test:

- (1) Load bank (resistive and reactive) test each generator under full-rated load for at least four (4) hours;
- (2) Make a record of all operating systems of the alternator and the engine during the load bank test;
- (3) Provide a complete written report of the load bank test to the County for each generator set.

III. General Maintenance Responsibilities

- a. The Contractor shall provide, at no additional cost to the County, all test equipment, tools, materials and parts necessary to maintain equipment as specified above.
- b. The Contractor shall be responsible for removal and proper disposal of all oil and filters in accordance with any and all Federal, State and Local laws, regulations, codes, and rules regarding the disposal of hazardous materials.
- c. A weekly inspection of equipment shall be performed by County personnel. This inspection shall serve to check oil, coolant, fuel, batteries, gauges, belts, oil pressure, engine temperature, and any other components of the Plan B equipment. Liquids will be topped off with supplies provided by the Contractor. All major problems shall be promptly reported to the Contractor. The Contractor shall be responsible for taking appropriate corrective measures for all problems reported by County Staff.

IV. Warranted Equipment

- a. All new equipment warranty work shall be provided by the original warranty supplier. All warranty responsibility for previously purchased equipment still under warranty shall continue to be provided by the original warranty supplier until expiration of the warranty period. The Contractor shall perform regular quarterly and annual maintenance and inspections for all equipment under warranty as described herein. All trouble calls shall be directed to the warranty supplier, if the trouble call involves a warranty item. Maintenance of the warranty inventory list shall be provided by the Contractor at no additional cost to the County.

V. Response Time

- a. Response time for non-emergency repairs shall be within twenty four (24) hours of Contractor notification by the County.
- b. Emergency repairs shall require the Contractor to have a qualified technician onsite within one (1) hour of Contractor notification by the County.
- c. If an emergency repair cannot be completed within four (4) hours of arrival onsite by the Contractor, a portable unit shall be supplied and connected by the Contractor. All temporary, portable units shall be fully operational and of equitable service capability. Temporary, portable units must be placed at the designated location within one (1) hour of the end of the four (4) hour emergency repair time frame. All costs associated with the hook up, disconnect, delivery, pick up, and rental charges of temporary portable units shall be included in the Rental Rates for the temporary, portable unit, and shall be the responsibility of the County based on the Schedule of Rental Rates.
- e. Notifications from the County of required repairs, both non-emergency and emergency, shall be made via telephone call to the Contractor, and followed up with a written notification via email or facsimile.
- f. In the event the Contractor fails to meet the response time requirements for non-emergency and emergency repairs, the County reserves the right to have a second, independent contractor perform the necessary repairs. The cost of the repairs, including parts and labor, shall either be deducted from the Contractor's next payment, or shall be billed to the Contractor for payment.

VI. Repairs & Replacements

- a. All repairs shall be approved, in writing, by a County representative before the commencement of any work, with the exception of emergency repairs discovered after regular business hours. Approval of emergency repairs discovered after regular business hours shall be made verbally, onsite by the Building Manager or his/her designee. Verbal approval of an after-hours emergency repair shall be followed-up with an email or facsimile the next business day.

- i. The Contractor shall perform any and all necessary, approved repairs based on the approved hourly rate, plus parts.
 - ii. If the use of a rental, portable unit is necessary during the course of a repair, either minor or major, the Contractor shall provide a unit at costs not exceeding prices in the approved Schedule for Rental Rates.
 - iii. For all repairs, the County shall have the option to solicit additional quotes or to bid out the repair, as determined by the Generator Maintenance Technician.
- b. All replacement/repair parts must be genuine original manufacturer's parts, approved by the original manufacturer for the specific device being repaired/replaced, unless otherwise approved, in writing, by the County. All parts must be new or like-new refurbished parts. Replaced (old) parts shall become the property of the Contractor. Installed new and refurbished replacement/repair parts shall become the property of the County.
- i. The cost of the replacement/repair parts shall be in accordance with the following:
 - (1) Cost shall not exceed current manufacturer's price, regardless of reason for replacement/repair;
 - (2) Cost shall not exceed the cost for replacing the entire unit;
 - (3) Cost shall be the lesser of:
 - A. The Contractor's standard government discounted price;
 - B. The price available to the County on a State Contract, or other piggyback eligible contract;
 - C. The price available to the County under an existing County contract; or
 - D. A special sales price offering.

3. Common Requirements for Plan A & B Services

The requirements stated in this section apply to services performed on all generators included under this Contract.

I. Scheduling

- a. All annual and quarterly routine maintenance, tests and repairs shall be conducted during normal business hours, Monday through Friday, between 8:00am and 5:00pm. To arrange for an appointment to perform service at a particular facility, the Contractor must contact the Maintenance & Construction Superintendent at the facility with a minimum of forty eight (48) hours advance notice.
- b. The Contractor shall complete all required inspections, maintenance testing and reports within ten (10) consecutive calendar days of scheduled service specified in this Contract.
- c. Annual and quarterly maintenance schedules must be provided to the Generator Maintenance Technician within thirty (30) consecutive calendar days prior to the execution of the Contract.

II. Inventory of Equipment

- a. The list of equipment in Attachment F is the County's current inventory of operational generator systems. The Contractor shall maintain the inventory when performing scheduled maintenance of all equipment. Anytime the inventoried equipment changes through additions, deletions, relocations, or transfers of equipment, the Contractor shall modify its records to indicate such action and maintain an accurate equipment inventory. All changes to the inventory shall be communicated in writing to the maintenance staff.
- b. The inventory shall include a minimum of:
 - i. Make, model, and location of each piece of equipment;
 - ii. Any existing manufacturer's warranties on equipment added, if applicable;
 - iii. Notation of any changes since the last monthly report; and
 - iv. Whether the unit is under Plan A or Plan B maintenance.
- c. The Contractor shall not, under any circumstances, remove any equipment containing a St. Johns County property sticker. The Contractor shall request that, when replacing equipment, the property sticker be removed by an appropriate County staff member authorized to adjust equipment inventory records.
- d. The County reserves the right to transfer any piece of equipment from one County location to another, without prior notice to the Contractor.

III. Additions & Deletions of Equipment

- a. The County reserves the right to add equipment to, or remove equipment from this Contract. Any addition or removal of equipment shall be authorized with a Contract Amendment signed by both parties.

- b. The County shall attempt to provide advance notice to the Contractor of any newly purchased equipment, or any other equipment to be added to this Contract.
- c. If removing equipment from this Contract, the County shall provide thirty (30) consecutive calendar days prior written notice to the Contractor, and shall confirm removal with a Contract Amendment signed by both parties. Equipment removed from the contract prior to the 15th day of the month shall not be billed for that month. Equipment removed from the contract after the 15th day of the month shall be billed for the whole month. Any amounts prepaid by the County shall be prorated and refunded to the County in the form of a credit on the following month's invoice.
- d. The Contractor shall provide service on additional and/or new equipment of the same make and model, at the same rate or less as the unit/category price proposed under this Contract.
- e. The Contractor shall provide service on any additional piece of equipment of a different make, model, or manufacturer to the contract at a rate mutually agreed upon by the County and Contractor.

IV. Institutional & Facility Security

- a. The Contractor shall comply with the County's security guidelines on institutional and facility security policies. Violations of these guidelines may result in termination of the Contract. The Contractor shall be responsible for obtaining a copy of any specific institutional or facility rules from County staff prior to execution of the Contract.
- b. Any and all Contractor staff performing any work at any St. Johns County facility or location under this contract shall be subject to a Florida Department of Law Enforcement (FDLE) Florida Crime Information Center/National Crime Information Center (FCIC/NCIC) background/criminal records check, which shall be coordinated by the Generator Maintenance Technician at the expense of St. Johns County. The County reserves the right to order follow-up or additional background/criminal checks on any Contractor staff, at any time during the contract term. It shall be at the County's sole discretion to determine whether or not Contractor staff may perform work under this Contract based on the results of the background/criminal checks. The County is under no obligation to inform the Contractor of the results of the background/criminal checks, or the criteria for disqualification of Contractor staff. Upon notification of award of a Contract, the awarded firm must furnish the following data to the County for any and all Contractor staff who will be performing any work under this Contract: Full Legal Name, Race, Gender, Date of Birth, Social Security Number, Driver's License Number and State of Issue.
- c. The Contractor shall be required to submit the above referenced information to the County for any prospective new employees, or any other employees who the Contractor intends to perform work under this Contract, prior to any work being performed at any County location under this Contract.
- d. The Contractor shall not assign any individual to provide services under this Contract who has been barred from any County institution or other County facility.
- e. The Contractor shall not assign any individual to provide services under this Contract who is under supervision or jurisdiction of any parole, probation, or correctional authority. Persons under any such supervision may work for the Contractor, but only on services independent from any work performed under this Contract.
- f. The Contractor shall be required to disclose any business or personal relationship any Contractor staff, officer, agent or potential candidate for employment may have with any individual currently incarcerated or under the supervision of St. Johns County.
- g. The Contractor shall immediately report to the County any new arrest, criminal charges, or convictions of a current employee assigned to this contract.
- h. The County reserves the right to request alternate service technicians to perform services under this contract at any time, for any reason. The Contractor shall be responsible for having backup technicians, who have passed the required background checks stated above to perform the necessary work upon request from the County.

V. Records & Documentation

The Contractor shall maintain and update generator systems maintenance records for all equipment serviced under this Contract. Such documentation shall include, but is not limited to, records of all service calls, preventative maintenance performed, and any system modifications if applicable. The Contractor shall maintain a service log at the site of each piece of equipment maintained under this Contract.

VI. Reporting Requirements

- a. The Contractor shall compose and submit a summary report of all services performed under this Contract at the end of each quarter throughout the duration of the Contract term. The report shall be broken down by date of service, equipment, and institution, and shall provide an itemized list of all services provided for each piece of equipment. The report shall be supplied to the County and a copy to the maintenance staff of each respective County facility, no later than ten (10) consecutive calendar days following the end of each quarter. Contents and format of the report shall be subject to change upon written notice from the County.
- b. The Contractor shall compose and submit a summary report of all services performed annually under this Contract throughout the duration of the Contract term. The report shall be broken down by date of service, equipment, and institution, and shall provide an itemized list of all service provided for each piece of equipment. The report shall be supplied to the County and a copy to the maintenance staff of each respective County facility, no later than ten (10) consecutive calendar days following the end of every fourth (4th) quarter. The report shall also summarize the quarterly reports and state results of annual maintenance, repairs, and replacements that were made. Contents and format of the report shall be subject to change upon written notice from the County.

VII. Payment

The Contractor shall invoice the County according to the schedule that is developed upon award of a Contract.

C. Minimum Qualifications

Respondents must be currently licensed to do business in the State of Florida, must have a minimum of ten (10) years experience in generator maintenance, service and repair, must be a Manufacturer's Authorized repair facility for one or more of the manufacturers listed herein, must be authorized to perform warranty repairs, must have certified Electrical Generator Systems Technicians, or factory trained technicians w/ specific certification in standby generator sets and automatic transfer switches by any of the manufacturers listed herein, and the awarded vendor must obtain, and show proof of a Local Business Tax Receipt upon award of a Contract. Copies of any and all licenses, permits, certifications and any and all other relevant documentation must be submitted with each respondent's RFP Package on Attachment "B" – Licenses/Permits.

D. Sub-Contractors

The Contractor is prohibited from utilizing any sub-contractors for any portion of the work required under this Contract.

E. Contractor Equipment

The Contractor is required to provide any and all equipment necessary to perform the services stated herein, which are required by the Contract Agreement.

PART IV: CONTRACT REQUIREMENTS

A. Insurance Requirements

Standard Contract for Service: Contract Value of \$500,000 or less with no unusual hazards

The CONTRACTOR shall not commence work under this Contract until he/she has obtained all insurance required under this section and such insurance has been approved by the COUNTY. All insurance policies shall be issued by companies authorized to do business under the laws of the State of Florida. The CONTRACTOR shall furnish proof of Insurance to the COUNTY prior to the commencement of operations. The Certificate(s) shall clearly indicate the CONTRACTOR has obtained insurance of the type, amount, and classification as required by contract and that no material change or cancellation of the insurance shall be effective without thirty (30) days prior written notice to the COUNTY.

Certificates shall specifically include the COUNTY (St. Johns County, FL) as Additional Insured for all lines of coverage except Workers' Compensation and Professional Liability. A copy of the endorsement must accompany the certificate.

A brief description of operations referencing the Bid/RFP Number, Contract Title, Location, and/or Agreement/Resolution Number shall also be listed as a description on the certificate. Compliance with the foregoing requirements shall not relieve the CONTRACTOR of its liability and obligations under this Contract.

Certificate Holder Address: St. Johns County, FL
500 San Sebastian View
St. Augustine, FL 32084

- a) **Workers' Compensation:** The CONTRACTOR shall maintain during the life of this Contract, adequate Workers' Compensation Insurance in at least such amounts as are required by the law for all of its employees (if three or more) per Florida Statute 440.02.
- b) **Comprehensive General Liability:** The CONTRACTOR shall maintain during the life of this Contract, Comprehensive General Liability with minimum limits of liability of \$1,000,000 per occurrence, \$2,000,000 Aggregate, to protect the CONTRACTOR from claims for bodily injury, including wrongful death, as well as from claims of property damage which may arise from any operations under this contract, whether such operations be by the CONTRACTOR or anyone directly employed by or contracting with the CONTRACTOR.
- c) **Comprehensive Automobile Liability:** The CONTRACTOR shall maintain during the life of this Contract, Comprehensive Automobile Liability Insurance with minimum limits of \$300,000 combined single limit for bodily injury and property damage liability to protect the CONTRACTOR from claims for damages for bodily injury, including the ownership, use, or maintenance of owned and non-owned automobiles, including rented/hired automobiles whether such operations be by the CONTRACTOR or by anyone directly or indirectly employed by the CONTRACTOR.

In the event of unusual circumstances, the County Administrator of his designee may adjust these insurance requirements.

Standard Contract for Service: Contract Value of \$500,000 or more with unusual or high hazards

The CONTRACTOR shall not commence work under this Contract until he/she has obtained all insurance required under this section and such insurance has been approved by the COUNTY. All insurance policies shall be issued by companies authorized to do business under the laws of the State of Florida. The CONTRACTOR shall furnish proof of Insurance to the COUNTY prior to the commencement of operations. The Certificate(s) shall clearly indicate the CONTRACTOR has obtained insurance of the type, amount, and classification as required by contract and that no material change or cancellation of the insurance shall be effective without thirty (30) days prior written notice to the COUNTY.

Certificates shall specifically include the COUNTY as Additional Insured for all lines of coverage except Workers' Compensation and Professional Liability. A copy of the endorsement must accompany the certificate.

A brief description of operations referencing the Bid/RFP Number, Contract Title, Location, and/or Agreement/Resolution Number shall also be listed as a description on the certificate. Compliance with the foregoing requirements shall not relieve the CONTRACTOR of its liability and obligations under this Contract.

Certificate Holder Address: St. Johns County, FL
 500 San Sebastian View
 St. Augustine, FL 32084

- d) **Workers' Compensation:** The CONTRACTOR shall maintain during the life of this Contract, adequate Workers' Compensation Insurance in at least such amounts as are required by the law for all of its employees (if three or more) per Florida Statute 440.02.
- e) **Comprehensive General Liability:** The CONTRACTOR shall maintain during the life of this Contract, Comprehensive General Liability with minimum limits of liability of \$1,000,000 per occurrence, \$2,000,000 aggregate, to protect the CONTRACTOR from claims for bodily injury, including wrongful death, as well as from claims of property damage which may arise from any operations under this contract, whether such operations be by the CONTRACTOR or anyone directly employed by or contracting with the CONTRACTOR.
- f) **Comprehensive Automobile Liability:** The CONTRACTOR shall maintain during the life of this Contract, Comprehensive Automobile Liability Insurance with minimum limits of \$2,000,000 combined single limit for bodily injury and property damage liability to protect the CONTRACTOR from claims for damages for bodily injury, including the ownership, use, or maintenance of owned and non-owned automobiles, including rented/hired automobiles whether such operations be by the CONTRACTOR or by anyone directly or indirectly employed by the CONTRACTOR.
- g) **Umbrella or Excess Liability:** The CONTRACTOR shall maintain Umbrella or Excess Liability Insurance covering workers compensation, commercial general liability and business auto liability with minimum limits of liability of \$1,000,000.

In the event of unusual circumstances, the County Administrator of his designee may adjust these insurance requirements.

B. Licenses, Permits & Fees

The Contractor shall be responsible for obtaining and holding any and all necessary licenses, permits, certifications required to perform the work described herein throughout the duration of the Contract. Payment of any fees or fines resulting in the

lack of permits, licenses or certifications shall be the sole responsibility of the Contractor.

C. Contract Agreement & Term

The Contract Agreement for Countywide Generator Maintenance and Services shall be on a form furnished by St. Johns County. The initial Contract Term shall be for a period of one (1) year, with the opportunity to extend the contract for up to four (4) one-year extension periods. The extension of this Contract Agreement shall be contingent upon satisfactory performance by the Contractor and the approval of the SJC Building Operations Manager and Purchasing Department Director. The County is under no obligation under this contract to exercise any of the available extensions.

In the event that a Contract Agreement is attached to the RFP, such attached Contract Agreement is for discussion purposes only, and not necessarily reflective of any Contract that may be ultimately entered into by the County. In the event that a Contract Agreement is not attached to the RFP, it is expressly understood that the Board of County Commissioner's (Board's) preference/selection of any proposal does not constitute an award of a Contract Agreement with the County. It is anticipated that subsequent to the Board's preference/selection of any Proposal, Contract Negotiations will follow between the County and the selected Proposer. It is further expressly understood that no contractual relationship exists with the County until a Contract has been executed by both the County, and the selected Proposer. The County reserves the right to delete, add to, or modify one or more components of the selected Proposer's Proposal, in order to accommodate changed or evolving circumstances that the County may have encountered, since the issuance of the RFP. It is further understood, no Proposer (whether selected or not) may seek or claim any award and/or re-imbursement from the County for any expenses, costs, and/or fees (including attorney's fees) borne by any Proposer, during the entire RFP process. Such expenses, costs, and/or fees (including attorney's fees) are the sole responsibility of the Proposer.

D. Governing Laws & Regulations

It shall be the responsibility of the Contractor to be familiar and comply with any and all federal, state, and local laws, ordinances, rules and regulations relevant to the services to be performed under this Contract. The Contract Agreement shall be governed by the laws of the State of Florida and the County both as to interpretation and performance.

E. Termination

Failure on the part of the Contractor to comply with any portion of the duties and obligations under the Contract Agreement shall be cause for termination. If the Contractor fails to perform any aspect of the responsibilities described herein, St. Johns County shall provide written notification stating any and all items of non-compliance. The Contractor shall then have fourteen (14) consecutive calendar days to correct any and all items of non-compliance. If the items of non-compliance are not corrected, or acceptable corrective action, as approved by the County, has not been taken within the fourteen (14) consecutive calendar days, the Contract Agreement may be terminated by St. Johns County for cause, upon giving fourteen (14) consecutive calendar days written notice to the Contractor.

In addition to the above, the County may terminate the Contract Agreement at any time, without cause, upon thirty (30) days written notice to the Concessionaire of intention to do so.

PART V: REQUEST FOR PROPOSALS SUBMITTAL

A. Confidentiality

The County shall not discuss or disclose proposals or their proposed cost with competing firms during the selection process or otherwise disclose them to the public except as may be required under the Federal and State Freedom of Information Acts and other relevant law. Proprietary information that is submitted must be identified as such at the time of submission, and shall not be disclosed to the public or competing vendors at any point in time.

After a contract is awarded in whole or in part, this RFP and all responses are considered public information, except for material that qualifies as proprietary information or trade secrets under Federal, State and Local law. To properly designate material as trade secrets or proprietary information, the Respondent must invoke the protections of this provision prior to or upon submission of the data or other materials, and must identify the data or other materials to be protected and state the reasons why protection is necessary. To invoke the provisions of Florida Statute 812.081, Trade Secrets, or other applicable law, the requesting firm must complete an Affidavit for Trade Secret Confidentiality, signed by an officer of the company, and submit the affidavit with the information classified as "Trade Secret" with other proposal documents. The affidavit must reference the applicable law or laws under which trade secret status is to be granted.

No responsibility is to be attached to the Purchasing Director or purchasing representatives for the premature opening or disclosure of a proposal not properly addressed and identified.

B. Respondent Responsibilities

Respondents are responsible for any and all costs associated with developing and submitting an RFP Package in response to this Request for Proposals. Respondents are also solely responsible for any and all costs associated with interviews and/or presentations requested by the County. It is expressly understood, no Respondent may seek or claim any award and/or reimbursement from the County for any expenses, costs, and/or fees (including attorneys' fees) borne by any Respondent, during the entire RFP process. Such expenses, costs, and/or fees (including attorneys' fees) are the sole responsibility of the Respondent.

All RFP Packages received in response to this Request for Proposals shall become the property of St. Johns County and will not be returned. In the event of contract award, all documentation produced as part of the contract will become the exclusive property of St. Johns County.

By submitting an RFP Package, each Respondent certifies that the proposer has fully read and understands any and all instructions in the Request for Proposals, and has full knowledge of the scope, nature, and quality of work to be performed. All RFP Packages submitted shall be binding for one hundred twenty (120) consecutive calendar days following the submittal due date.

C. RFP Package Submittal Format

All RFP Packages must follow the same format, and shall be evaluated partially based on the Respondent's ability to follow the instructions herein. To receive points from evaluation, the RFP Package format must sufficiently address and demonstrate all required components, and follow the order of sections described below. The aim of the required format is to simplify the preparation and evaluation of the RFP Packages.

All RFP Packages must include the following components:

<u>Section</u>	<u>Topic</u>
1	Letter of Introduction
2	Previous Experience / Past Performance in St. Johns County a. Attachment C – Previous Experience / Past Performance in St. Johns County
3	Qualifications a. Attachment B – Licenses & Permits
4	Availability of Units a. Attachment D – Available Units
5	Annual Plan Pricing a. Attachment F – Pricing Proposal
6	References a. Attachment E - References
7	Other Required Forms a. Attachment A – Affidavit b. Any Issued Addenda

C. RFP Package Components

All of the components outlined below must be included with each copy of the RFP Package and submitted as follows: one (1) original, and seven (7) copies on 8 1/2" x 11" pages, numbered, with headings typewritten with no smaller than 10 size font, and sections and sub-sections identified appropriately.

Section 1: Letter of Introduction – Respondents shall provide a one or two page letter of introduction. The letter of introduction should include the following:

- A brief statement of the respondent's understanding of the services to be provided;
- Highlights of the Respondent's qualifications and ability to perform the project services;
- The Respondent's Company type (sole proprietorship, partnership, corporation, joint venture, etc), Company name and business address – must include location address of office that will administer this Contract;
- All contact information, including name, title, phone number, fax number, e-mail address, and street address of any contact person(s) in Respondent's organization who will respond to questions regarding the submitted RFP Package;
- FEIN, SSN (in the case of sole proprietorship or partnership), Principals, Corporate Information
- A letter of Designation of Authority for any representative of the firm who may be submitting the RFP or signing any documents on behalf of the firm who is not the Owner or Principal of the firm;

Section 2: Previous Experience / Past Performance in St. Johns County – Respondents shall submit information from all generator system maintenance and services performed in St. Johns County within the last ten (10) years. The information required for each project shall include: owner of equipment (entity/agency), number of units, total dollar amount of contract, and dates services were performed. Contact information shall be for a representative of the agency and shall include name, title, phone number, and email address. This information shall be submitted on Attachment “C” – Previous Experience & Past Performance in St. Johns County provided herein.

Section 3: Qualifications – Respondents shall submit sufficient documentation to fully demonstrate the necessary qualifications to perform the services required under this contract. Under this section, Respondents shall submit any and all current and valid licenses and/or certifications held by the Respondent’s firm or key personnel that are relevant to the scope of work to be performed under this contract. This information shall be submitted on Attachment “B” – Licenses and/or Certifications provided herein. Copies of current and valid licenses and/or certificates must be attached as backup.

Respondent(s) shall demonstrate qualifications by submitting information as follows:

- Resources
 - In-House Staff Assigned to St. Johns County
 - Education/Experience of Key Personnel
 - Manpower & Organization of Company
 - Company Owned Equipment
- Any and all regulatory or license agency sanctions
- Conflict of Interest Statement (if applicable)

Section 4: Availability of Units – Respondents must submit a list of any and all available units that could be dedicated to the County in the event of a disaster or emergency along with the rental fee associated with each unit. This information shall be submitted on Attachment “D” – Available Units provided herein.

Section 5: Annual Plan Pricing – Respondents must submit annual costs for both Plan A and Plan B for each piece of equipment included, on the form provided herein. Points shall be awarded based on the total annual price for the plans designated by the County for the equipment. Additional pricing information such as mark-up on parts and hourly rates under Plan B, and potential discounts for payment options shall be submitted on this form as well. This information shall be submitted and labeled as Attachment “F” – Pricing Proposal.

Section 6: References – Respondents must submit a list of a minimum of five (5) references for which the respondent has performed generator system maintenance & services within the past five (5) years. Respondents must provide the following information for each reference: agency name, location, contact name, address, phone number and fax number, and dates of service. This information shall be submitted on Attachment “E” – References provided herein.

Section 7: Other Required Forms – Respondents shall submit the following: Attachment “A” – Affidavit, and copies of any issued addenda in this section of the RFP Package along with any other miscellaneous back up documentation the Respondent feels is required to support the information provided in previous sections of the RFP Package.

EXAMPLE EVALUATOR'S SCORE SHEET

ST. JOHNS COUNTY, FLORIDA
 BOARD OF COUNTY COMMISSIONERS
 CRITERIA FOR RANKING:

DATE: _____
 PROJECT: RFP: 13-49, Countywide Generator
 Maintenance & Services

RESPONDENTS	A. RFP Format 0 to 05	B. Previous Experience / Past Performance 0 to 25	C. Qualifications 0 to 25	D. Availability of Units 0 to 15	E. Annual Plan Pricing 0 to 15	F. References 0 to 10	TOTALS

*To avoid duplication, only the Building Operations Manager, or his designee, will check and score References.

SIGNATURE OF RATER: _____ PRINT NAME: _____ DATE: _____

ST. JOHNS COUNTY, FL
RFP NO: 13-49; COUNTYWIDE GENERATOR MAINTENANCE & SERVICE
EXHIBIT "A" – SITE VISIT SCHEDULE

Group 1 Site Visit – Monday, May 20, 2013 9:00am – 4:00pm			
SJSO Admin	4015 Lewis Speedway	SJC Admin	500 San Sebastian View
Detention Annex	4025 Lewis Speedway	SJC Courthouse	4010 Lewis Speedway
Outback Unit	3955 Lewis Speedway	Courthouse Admin	4020 Lewis Speedway
Jail	3955 Lewis Speedway	Central Receiving	4010 B Lewis Speedway
Evidence	4015 Lewis Speedway	Tax Collector	4030 Lewis Speedway
Law Enforcement	4075 Lewis Speedway	Medical Examiner	4501 Avenue A
Radio Shack	4425-B Avenue A	Aviation	455 Hawkeye View Lane
Comm Center	4455 Avenue A	SJC Road & Bridge	1625 State Road 16
Fire Rescue Admin	3657 Gaines Road	SR 16 WWTP	3000 Industry Center Road
SJC EOC	100 EOC Drive	SR 16 Reuse Booster	3000 Industry Center Road
Ag Center	3125 Agricultural Dr	LS Portable	2100 Arc Drive
Wind Mitigation Ctr	3125 Agricultural Dr	LS Portable	2100 Arc Drive
Group 2 Site Visit – Tuesday, May 21, 2013 9:00am – 4:00pm			
Coquina Crossing	4560 Coquina Crossing	CR 214 WTP 1 & 2	2160 Water Plant Road
AI WWTP 1	860 W 16 th Street	CR 214 WTP portable	2160 Water Plant Road
AI WWTP 2	860 W 16 th Street	CR 214 TR Wells #45-49	2160 Water Plant Road
Watson Road	5125 Crescent Tech Ct	Water Plant Road	Water Plant Road
Faver Dykes	9355 US 1 S	Equestrian Center	8200 Smith Road
Armstrong	6245 State Road 207	Tillman Ridge	3005 Allen Nease Road
Fairgrounds	5840 State Road 207	Tillman Ridge Mobile Unit	3005 Allen Nease Road
Station #8	7985 Morrison Blvd	SR 207 WWTP	4428 Golf Ridge Drive
SE Annex	6685 US 1 South	Riverside Master Lift Station	225 Riverside Blvd
Hastings Comm Ctr	6195 S Main Street		
Group 3 Site Visit – Wednesday, May 22, 2013 9:00am – 4:00pm			
Marsh Landing WWTP	166 Marsh Cove Dr	Station #2	1120 Sheffield Road
Marsh Landing WTP	25570 Marsh Ldg Pkwy	Station #3	6010 SR 13 N
Player's Club WWTP	5250 Palm Valley Rd	Station #4 Pull Behind	3400 CR 208
Sawgrass WWTP	10042 Sawgrass Dr	Station #16	235 Murabella Pkwy
Innlet Beach WWTP	605 Palmera Drive	Station #17	10001 Cartwheel Bay Ave
Innlet Beach WTP	601 Palmera Drive	Sampson	10005 Cartwheel Bay Ave
Plantation WTP	105 Tabby Lane	Ponte Vedra	5430 Palm Valley Rd
Plantation Well Site #5	105 Tabby Lane	Station #15	290 Pine Island Road
Bartram Oaks WTP	412 Treaty Oak Lane	Stratton Rd Transfer Station	250 N Stratton Road
NW Master Lift Station	3390 IGP	Onion Patch	1762 Borrow Pit Rd
Six Mile 1 Lift Station	137 Registry Blvd	12 Mile	235 N Stratton Rd
NW Annex	725 Flora Branch Blvd	Northwest WTP	3390 IGP
Pacetti Bay Mid School	245 Meadowlark Lane	NE WTP	326 Van Gogh Cir
Station #1	130 Canal Blvd		
Bakersville	5885 CR 208		
Group 4 Site Visit – Thursday, May 23, 2013 9:00am – 1:00pm			
Old Moultrie	1555 Old Moultrie Rd	Fox Creek Stormwater	1686 Brian Way
Station #14	1255 W King Street	SAS Master Lift Station	493 Domenico Circle
Station #5	200 St. Aug South Dr	Shore Dr Master Lift Station	208 Shore Drive

ST. JOHNS COUNTY, FL
RFP NO: 13-49; COUNTYWIDE GENERATOR MAINTENANCE & SERVICES

ATTACHMENT "A"
AFFIDAVIT

TO: ST. JOHNS COUNTY BOARD OF COUNTY COMMISSIONERS
ST. AUGUSTINE, FLORIDA

At the time the proposal is submitted, the Respondent shall attach to his proposal a sworn statement.

The sworn statement shall be an affidavit in the following form, executed by an officer of the firm, association or corporation submitting the proposal and shall be sworn to before a person who is authorized by law to administer oaths.

STATE OF _____ COUNTY OF _____. Before me, the undersigned authority, personally appeared _____ who, being duly sworn, deposes and says he is _____ (Title) of _____ (Firm) the respondent submitting the attached proposal for the services covered by the RFP documents for RFP No. 13-49, Countywide Generator Maintenance & Services.

The affiant further states that no more than one proposal for the above referenced project will be submitted from the individual, his firm or corporation under the same or different name and that such respondent has no financial interest in the firm of another respondent for the same work, that neither he, his firm, association nor corporation has either directly or indirectly entered into any agreement, participated in any collusion, or otherwise taken any action in restraint of free competitive bidding in connection with this firm's proposal on the above described project. Furthermore, neither the firm nor any of its officers are debarred from participating in public contract lettings in any other state.

(Bidder)

By _____

(Title)

Sworn and subscribed to before me this _____ day of _____ 2013.

Notary Public

My Commission Expires: _____

VENDOR ON ALL COUNTY PROJECTS MUST EXECUTE AND ATTACH THIS AFFIDAVIT TO EACH PROPOSAL.

ST. JOHNS COUNTY, FL
RFP NO: 13-49; COUNTYWIDE GENERATOR MAINTENANCE & SERVICES

ATTACHMENT "C" (pg 1 of 2)
PREVIOUS EXPERIENCE / PAST PERFORMANCE IN ST. JOHNS COUNTY

1. Entity/Agency: _____
Number of Units/Description of Services: _____

Contact Name, Title, Contact Info: _____

Dollar Value of Contract: _____
Dates of Service: _____

2. Entity/Agency: _____
Number of Units/Description of Services: _____

Contact Name, Title, Contact Info: _____

Dollar Value of Contract: _____
Dates of Service: _____

3. Entity/Agency: _____
Number of Units/Description of Services: _____

Contact Name, Title, Contact Info: _____

Dollar Value of Contract: _____
Dates of Service: _____

4. Entity/Agency: _____
Number of Units/Description of Services: _____

Contact Name, Title, Contact Info: _____

Dollar Value of Contract: _____
Dates of Service: _____

5. Entity/Agency: _____
Number of Units/Description of Services: _____

Contact Name, Title, Contact Info: _____

Dollar Value of Contract: _____
Dates of Service: _____

ST. JOHNS COUNTY, FL
RFP NO: 13-49; COUNTYWIDE GENERATOR MAINTENANCE & SERVICES

ATTACHMENT "C" (pg 2 of 2)
PREVIOUS EXPERIENCE / PAST PERFORMANCE IN ST. JOHNS COUNTY

6. Entity/Agency: _____
Number of Units/Description of Services: _____

Contact Name, Title, Contact Info: _____

Dollar Value of Contract: _____
Dates of Service: _____

7. Entity/Agency: _____
Number of Units/Description of Services: _____

Contact Name, Title, Contact Info: _____

Dollar Value of Contract: _____
Dates of Service: _____

8. Entity/Agency: _____
Number of Units/Description of Services: _____

Contact Name, Title, Contact Info: _____

Dollar Value of Contract: _____
Dates of Service: _____

9. Entity/Agency: _____
Number of Units/Description of Services: _____

Contact Name, Title, Contact Info: _____

Dollar Value of Contract: _____
Dates of Service: _____

10. Entity/Agency: _____
Number of Units/Description of Services: _____

Contact Name, Title, Contact Info: _____

Dollar Value of Contract: _____
Dates of Service: _____

ST. JOHNS COUNTY, FL
RFP NO: 13-49; COUNTYWIDE GENERATOR MAINTENANCE & SERVICES

ATTACHMENT "E"
REFERENCES

Vendors shall insert the required information below, as stated in the RFP Documents.

1. Description of Services: _____

Owner Name: _____
Contact Name, Title Contact Info: _____
Dollar Value of Contract: _____
Service Dates of Contract: _____

2. Description of Services: _____

Owner Name: _____
Contact Name, Title Contact Info: _____
Dollar Value of Contract: _____
Service Dates of Contract: _____

3. Description of Services: _____

Owner Name: _____
Contact Name, Title Contact Info: _____
Dollar Value of Contract: _____
Service Dates of Contract: _____

4. Description of Services: _____

Owner Name: _____
Contact Name, Title Contact Info: _____
Dollar Value of Contract: _____
Service Dates of Contract: _____

5. Description of Services: _____

Owner Name: _____
Contact Name, Title Contact Info: _____
Dollar Value of Contract: _____
Service Dates of Contract: _____

ATTACHMENT "F" – ANNUAL PLAN PRICING

Facility	Address	Tank size	Generator Size	Model#	Serial #	Plan Type (A/B)	Annual Price Plan A	Annual Price Plan B
SJSO Administration	4015 Lewis Speedway	1600 diesel	Cummins 300 kw	300.DFCB-5738230	J050839947	A		
SJSO Detention Annex	4025 Lewis Speedway	500 diesel	Cummin 67kw	Dgdb-5739829	1050828546	A		
Outback Unit	3955 Lewis Speedway	3400 diesel (2011)	Caterpillar 600 kw	LC7	G7A03557	A		
Jail	3955 Lewis Speedway	2000 diesel	Caterpillar 500 kw	SR4	4R100699	A		
Evidence Law Enforcement	4015 Lewis Speedway	500 diesel	Caterpillar 225 kw	SR4	5EA0435	A		
	4075 Lewis Speedway	250 diesel	Generac 45 kw		64238	A		
Aviation	455 Hawkeye View Lane	250 diesel	Onan 150 kw	150.DOVE	J860847589	A		
Ag Center (SJSO)	3125 Agricultural Drive	250 propane	Generac 25 kw	50401	4038595	A		
Radio Shack	4425-B Avenue A	500 diesel	Multiquip 20 kw	DCA25SSIU	3762760	A		
SJSO Commun Ctr	4455 Avenue A	2000	Caterpillar 500 kw	SR4	5NA10411	A		
Anastasia Island WWTP 1	860 W. 16th Street	4000 diesel	Cummins 750 kw	DQFAA-7514907	L080224892	B		
Anastasia Island WWTP 2	860 W. 16th Street	2000 diesel	Caterpillar 750 kw	3508	23Z00849	B		
SR 16 WWTP	3000 Industry Center Dr	1500 diesel	Caterpillar 500 kw	3412	FNA 09951	B		
SR 207 WWTP	4428 Golf Ridge Drive	1500 diesel	Caterpillar 300 kw	3406		B		
Marsh Landing WWTP	166 Marsh Cove Drive	2000 diesel	Caterpillar 300 kw	3406	4PM0027	B		
Players Club WWTP	5250 Palm Valley Road	2000 diesel	Caterpillar 175 kw	3208T	30A02212	B		
Sawgrass WWTP	10042 Sawgrass Drive	10000 diesel	Caterpillar 750 kw	3412	2WJ02097	B		

Facility	Address	Tank size	Generator Size	Model#	Serial #	Plan Type (A/B)	Annual Price Plan A	Annual Price Plan B
Inlet Beach WWTP	605 Palmera Drive	2000 diesel	Generac 200 kw		6616260200	B		
SR 16 Reuse Booster	3000 Industry Center Road	600 diesel	Cummins 125 kw	DSGAB6308531	6100178640	B		
CR 214 WTP 1	2160 Water Plant Rd	1500 diesel	Caterpillar 800 kw	SR4	5UAO1431	B		
CR 214 WTP 2	2160 Water Plant Rd	8000 diesel	Caterpillar 1500 kw	3512		B		
CR 214 WTP portable	2160 Water Plant Rd	240 diesel	Caterpillar 125 kw	D125-6	CAT00C66L SDA00227	B		
214 Water well TR#45	2160 Water Plant Rd	240 diesel	Caterpillar 125 kw	SR4	5UAO1431	B		
214 Water well TR#46	2160 Water Plant Rd	240 diesel	Caterpillar 125 kw	D125-6	CAT00C66A SDA00274	B		
214 Water well TR#47	2160 Water Plant Rd	240 diesel	Caterpillar 125 kw	D125-6	CAT00C66H SDA00245	B		
214 Water well TR#48	2160 Water Plant Rd	240 diesel	Caterpillar 125 kw	D125-6	CAT00C66K SDA 00222	B		
214 Water well TR#49	2160 Water Plant Rd	1500 diesel	Caterpillar 500 kw	SR-4		B		
NE WTP	326 Van Gogh Circle	4000 diesel	Caterpillar 500 kw	3412		B		
NW WTP	3390 International Golf Parkway	6000 diesel	Caterpillar 1000 kw	C32	5NA09951	B		
Inlet Beach WTP	601 Palmera Drive	2000 diesel	Caterpillar 350 kw	3406	4RG01521	B		
Marsh Landing WTP	25570 Marsh Landing Pkwy	2000 diesel	Caterpillar 300 kw	3408	67403696	B		
Plantation WTP	105 Tabby Lane	1000 diesel	Caterpillar 500 kw	3412	136-6634	B		
Bartram Oaks WTP	412 Treaty Oak Lane	150 diesel	Kohler 60 Kw		331057	B		
Plantation Well site #5	105 Tabby Lane	150 diesel	Olympian 75 kw	D75P3	F6130A-001	B		
Shore Dr Master LS	208 Shore Dr	1500 diesel	Caterpillar 250 kw	C9		B		
NW Master LS	3390 International Golf Parkway	1100 diesel	Cummins 350 kw	NTA-855-G2	NTA855G	B		

Facility	Address	Tank size	Generator Size	Model#	Serial #	Plan Type (A/B)	Annual Price Plan A	Annual Price Plan B
Six Mile 1 LS	137 Registry Blvd	500 diesel	Generac 100 kw	99A 04694S	S99A04694-S	B		
Coquina Crossing LS1	4560 Coquina Crossing Dr	500 diesel	Olympian 100kw Olympian 75 kw	D100P1		B		
SAS Master LS	493 Domenico Cir	500 diesel	Olympian 125 kw	D75P3		B		
Riverside Master LS	225 Riverside Blvd	500 diesel	Olympian 125 kw	D125 P1		B		
LS Portable	2100 ARC Dr	240 diesel	Caterpillar 100kw	3116 DT	INJ00965	B		
LS Portable	2100 ARC Dr	240 diesel	Caterpillar 200kw	200P3	OLY00000 ENNS02312	B		
Fox Creek Stormwater	1686 Brian Way	3000	Caterpillar 350 kw	LCS	G6B16676	W		
Courthouse	4010 Lewis Speedway	2000	Caterpillar 720 kw	3412	4BZ01480	B		
SJC New Administration	500 San Sebastian View	8670	Cummins 2.18 mw	QSKTA60-GE	D593008GX03	B		
NW Annex	725 Flora Branch	1000	Caterpillar 250 kw	3306	2AJ00842	B		
SE Annex	6685 US 1 South	800	Cummins 150 kw	DSGAC-5937545	J070121823	B		
Administration	4020 Lewis Speedway	2100	Cummins 400 kw	DFCE-5738229	H050820872	B		
Permit Center	4040 Lewis Speedway	2000	Caterpillar 800 kw	3412	TFT0077	B		
Tax Collectors	4030 Lewis Speedway	1000	Caterpillar 400 kw	3406	KPS00712	B		
Central Receiving	4010 B Lewis speedway		Generac 20Kw	00591-6	3091097	B		
Pacetti Bay Middle School	245 Meadow Lark Lane	1038	Caterpillar 500 kw	C18	EST00211	B		
SJC EOC	100 EOC Drive	4000	Kohler 500 kw	500REOVVB	2237300	B		
AG Center	3125 Agricultural Drive	1165	Olympian 200 kw	D200P4	ENNS01015	B		
Wind Mitigation	3125 Agricultural Drive		Olympian 75kw	D75P15	0LY000000ENP501813	B		

Facility	Address	Tank size	Generator Size	Model#	Serial #	Plan Type (A/B)	Annual Price Plan A	Annual Price Plan B
Hastings Comm Center	6195 S Main Street	300	Generac 100 kw			B		
Medical Examiners	4501 Avenue A	750	Olympian 125 kw	D125P2	TNPS01975	A		
SJC Fire Serv. Admin.	3657 Gaines Road	2000	Kohler 650 kw	650REOZDC	2162390	A		
Station 1	130 Canal Blvd	250 Gal	Olympian 80KW/208-120	G8OF3	OLY00000KNGD0145 2	A		
Station 2	1120 Sheffield Road	750 Gal	Generac 15KW/240/120	0041881	3533227	A		
Station 3	6010 SR 13 N	330 Gal	Generac 15KW/240/120	0041881	3533231	A		
Station 4 pull behind	3400 CR 208	est. 30 gallons	Generac 25kw	04058	3118986	A		
Station 5	200 St-Aug South Drive	600 Gal	Generac 240/120 Volts	052430	4497056	A		
Station 8	7985 Morrison Blvd.	500 Gal	Generac 80KW/208-120	QT08054GVSN	4376717	A		
Station 14	1255 W. King Street.	750 Gal	Olympian 125KW/208/120	93A04597S	2010344	A		
Station 15	290 Pine Island Road.	NA	Cummins 67KW/480/277	GGHH-6389632	A110181186	A		
Station 16	235 Murabella Parkway	NA	Olympian 208/120 Volts	OLY00000ANGG00123	20231030WDG646	A		
Station 17	10001 Cartwheel Bay Ave.	250 Gal	Olympian 240/120 Volts	G75F3S	OLY00000HNF02337	N/A		
Stratton Rd Transfer Station	250 N Stratton Rd	250 gal	Caterpillar 46.6kw	D50-S	M2A02217	A		
Tillman Ridge	3005 Allen Nease Road		Caterpillar 80kw	D125-6	CAT00C66IN6D01602	A		
Tillman Unit Mobile	3005 Allen Nease Road		Onan 50kw	40DGBC	C960600092	A		
Fairgrounds	5840 S R 207	1000	Caterpillar 200 kw	3306	46BH8502	B		
AG CENTER	3057 Agricultural Center Dr		130KW	G130LG2	GXCO1701	B (W)		
ONION PATCH	1762 Borrow Pit Road		80KW	G80LG2	GXCO1691	B (W)		

Facility	Address	Tank size	Generator Size	Model#	Serial #	Plan Type (A/B)	Annual Price Plan A	Annual Price Plan B
OLD MOULTRIE	1555 Old Moultrie Road		80KW	G80LG2	GXCO1699	B (W)		
SAMPSON	10005 Cartwheel Bay Ave		130KW	G130LG2	GXCO1700	B (W)		
BAKERVILLE	5885 County Road 208		80KW	G80LG2	GXCO1694	B (W)		
ARMSTRONG	6245 State Road 207		80KW	G80LG2	GXCO1698	B (W)		
WATSON RD	5125 Crescent Technical Ct		80KW	G80LG2	GXCO1687	B (W)		
12 MILE	235 N Stratton Rd		80KW	G80LG2	GXCO1696	B (W)		
FAVER DYKES	9355 US 1 S		80KW	G80LG2	GXCO1693	B (W)		
PONTRA VEDRA	5430 Palm Valley Rd		80KW	G80LG2	GXCO1695	B (W)		
WATER PLANT RD	Water Plant Rd	500 gal	Generac 500KW			B (W)		
Road & Bridge Equestrian Center	1625 Industry Ctr		Caterpillar 115 kw	SR 4	GJA01012	A		
	8200 Smith Rd	LP	Generac 16 kw	522440	4400819	B		
Annual Totals (as designated above):								
						Plan B Parts Mark-Up:		
						Plan B Straight Time Hourly Rate:		
						Plan B Time & One-Half Hourly Rate:		
						Annual Pre-Payment % Discount:		
						Quarterly Pre-Payment % Discount:		